23.

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

<u>⊋८</u>	27	7			
5.	LEASE	DESIGNATION	AND	SERIAL	NO.
		00566			

111.-

DELVIA INTERIOR INTERIOR	3.	S. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY		NM 03566			
APPLICATION FOR PERMIT TO DRILL, DEEL	ACK 6	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
DRILL I DEEPEN	PLUG BAC	K 🗆 📅	UNIT AGREEMENT NAME		
	SINGLE X MULTIPL	E	PARM OR LEASE NAME		
3. NAME OF OPERATOR		<u> </u>	Gage Com		
Tenneco Oil Company			WELL NO.		
S. ADDRESS OF OPERATOR			1E /		
P.O. Box 3249, Englewood, Colorado 80155	man and a fill	1	). FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance withhan)	State requirement	-	Basin Dakota 🖊		
At surface 810 FSL, 790 FEL	KEU	1:	SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
	FEB 02 19	381	/		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFF	ICE*	SURVEY 1	C. COUNTY OR PARISH   13. STATE		
Approximately 5½ miles ESE of Aztec, N.M.	S. GEOLOGICA	N. M.	-San Juan N.M.		
(Also to nearest drig. dust time, if any)	FEB UZ 1.  S. GEOLOGICA  NO. OF ACETARAMINETON  880.38				
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	±7350'		or CABLE TOOLS		

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6226' GR

Rotary 22. APPROX. DATE WORK WILL START\*

April 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
2 1/4"	9 5/8" new	36#	±250'	Circulate to surface			
8 3/4"	7" new	23#	±3255	Circulate to surface			
6 1/4"	4 1/2" new	10.5#, 11.6#	±7350'	Circulate to liner top			

See attached.

The gas is dedicated.

OIL CON. COM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data happened product

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data happened product

A proposed process of the proposed productions and pressured. ve sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and asured and true vertical depths. Give blowout preventer program, if any.

DATE January 27, 1981 Mishler TITLE Sr. Production Analyst (This space for Federal or State office use) PERMIT NO. DATE APPROVED BY CONDITIONS OF APPROV

DISTRICT ENGINEER

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

Form C-107 kevised 10-1-78

			Lease					Well No.	
Operator TENNECO OIL	COMPANY			E COM				1E	
Unit Letter	Section	Township		mq●	County				
P	20	30N		10W	San	Juan			
Actual Footage Loc			<b>m</b> 00			Faet		11	
810		uth line and	790	iee	t from the	East		line ted Acreage:	
Ground Level Elev:	Producing For	mation	P∞1 Bas	in Dakota			1 -	22320	Acres
6226	Dakota	. 1			or hachure	marks on	the pla	t below.	
2. If more the interest at 3. If more than 3.	nan one lease is nd royalty). an one lease of d	dedicated to the we	ll, outl dedics	ine each and ide	entify the o	wnership	thereo	(both as to	
If answer this form in No allowa forced-poor	No If a is "no," list the if necessary.)	nswer is "yes;" type owners and tract des ed to the well until a ) or until a non-stands	of cons	ns which have a	consolidate	ed (by co	ommuni	tization, uni	tization,
sion.						1	CF	RTIFICATION	
		ec.				reined best of  Name R. A Position Sr. 1 Company Tenn	Misl	that the Informative and composite and believed.  The composition of the composition of the composition and composition are composition.	lete to the of.
NM 0350 Toct Cont		20		NM 03 FE COLL TOTAL	563	shown notes under is tru knowle  Date Sw  Dece Registe:	on this of actual my super and a cedge and	26, 1980	d from field  by me or  the some  best of my
3 ( — · — · — ·	Sc	ale: 1"=1000"				395	11 (2)	MEDD IN	ORM 24-1

