

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

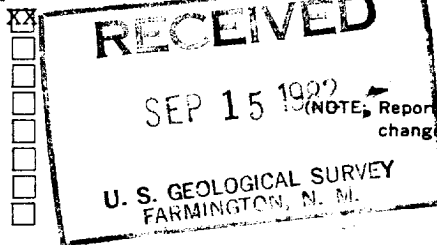
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF 078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bassett ~~Unit~~ *Conn*

9. WELL NO.

1M

10. FIELD OR WILDCAT NAME

Conn Mesaverde/Dakota *Basin*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T30N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6019' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/82 - MIRURT. Spud well at 11:00 A.M., 8/21/82 w/4 Corners Rig #7. Ran 7 jts. 9-5/8" 36# K-55 ST&C csg. set @ 303'. Cmt. w/225 sx Cl-B + 2% CACL₂ + 1/4#/sx celloflake. PD @ 4:45 P.M., 8/21/82. Circ. 10 bbls. cmt. WOC. Test stack.

8/26/82 - Drlg. Lost circ. @ 11:30 A.M., 8/26/82. TOOH, 27 stds, mix mud 30%, 48 VIS. Lost approx. 1300 bbls.

8/27/82 - Mix mud 30% LCM. Drill 5', TFB #7. WO magnet, lost 1 cone, fish, drill, lost 1600 bbls. mud.

8/29/82 - Reached bottom of 8-3/4" hole @ 10:15 A.M., 8/29/82. Short trip, circ, lost full rtns. POOH w/35 stds. Mix 30% LCM & 60 VIS, POOH, remove jets. TIH, no fill, full circ.

8/30/82 - Log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Denise Wilson* TITLE Production Analyst DATE 9/13/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

SEP 16 1982

*See Instructions on Reverse Side

FARMING

BY

SM

NMOCC