

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

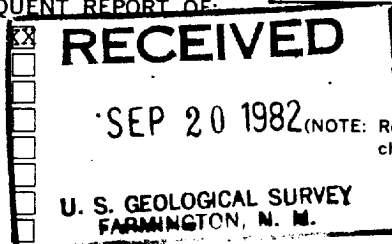
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF 078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bassett Gas Unit

9. WELL NO.
1M

10. FIELD OR WILDCAT NAME
Mesaverde/Dakota

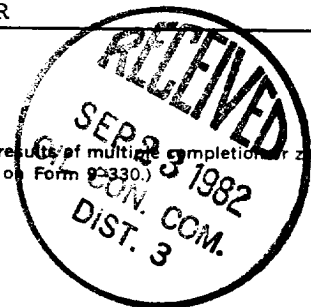
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T30N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/31/82 - Ran 124 jts. 7" 23# K-55 ST&C (5,425') csg., landed @ 5,407', FC @ 5360', stage tools @ 3895' & 1840'. Circ., cmt 1st stage w/235 sx (277 CF) CL-B + 2% CACL₂ + 1/4#/sx celloflake, preceded by 10 bbls. zone-lok, PD to 1500 psi @ 7:45 A.M., 8/31/82. Circ, had 600 psi lifting press before bmpg plug. No cmt. 2nd stage cmtd w/100 sx (206 CF) CL-B + 2% D-79 + 2% CACL₂ + 1/4#/sx celloflake, preceded by 20 bbls CW-100. PD @ 12:30 P.M., 8/31/82. Circ. No cmt. Cmt 3rd stage w/90 sx (185 CF) CL-B + 2% D-79, 2% CACL₂ + 1/4#/sx celloflake + 100 sx CL-B (118 CF) cmt + 1/4#/sx celloflake. Preceded by 10 bbls zone-lok. PD @ 5:00 P.M. 8/31/82. Circ. 30 bbls. pre-flush, no cmt. Set slips, cut off NUBOP, test stack & lines, etc. 1,000 psi, 30 min, OK. Ran temp survey, TOC @ 600'. RIH & drill stage tool. Attempt to PT, would not hold over 400 psi. RIH w/7" full bore pkr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A Denise Wilson TITLE Production Analyst DATE 9/13/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 21 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY 6845