RECOURT FOR ALLOWABLE Supervisor Oil C-104 and C-104		DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104	÷		
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TRANSPORTER OIL OAA		U.S.G.S.	ALITHOPIZATION TO TO			,		
Tenneco Oil Company New Well Tenneco In Ornership		LAND OFFICE	- AUTHORIZATION TO TR	ANSPURT UIL AND NATUR	AL GAS			
Tenneco 0.1 Company Tenneco 0.1 Company Tenneco 0.1 Company Address P. O. Box 3249, Englewood, CO 80155 Research Ening (files & preper Ber) New Well Recompletion Change in Conversibility Recompletion Change in Conversibility Consequence He change of conversibility give name and dedicate of previous current He completion Consequence He change of conversibility give name and dedicate of previous current He completion Consequence He change of conversibility give name and dedicate of previous current He conversibility He conversibility Lesse No. Bassett		TRANSPORTER	7		•			
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Tenneco Oil Company Address P. O. Box 3249, Englewood, CO 80155 Resen(c) for foling (Clark proper bess) New Yell Recompletion of Competibility Change of ownership give name and address of previous wover. R. DESCRIPTION OF RELL AND LEASE Lease Name Bassett - Section 33 Township 30N Range 10W NALTH East From The Lines of Section 33 Township 30N Range 10W NALTH East From The Lines of Section 33 Township 30N Range 10W NALTH East From The Lines of Section 33 Township 30N Range 10W NALTH East From The Lines of Section 33 Township 30N Range 10W NALTH East From The Lines of Section 33 Township 30N Range 10W NALTH East From The Lines of Section 33 Township 30N Range 10W NALTH East From The Lines of Authorized Transporter of Clair Condensist December 10W NALTH East From The Lines of Authorized Transporter of Clair Condensist December 10W NALTH East Section 10W National Control of Condensist December 10W National Control of Condensist Dece	1.	PRORATION OFFICE						
P.O. BOX 3249, Englewood, CO 80155 Reaser() Incling (Ext.) proper box.) New Yet:								
New Weil								
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Change in Ownership Counterpland Gos Counterpland Counterp		=						
## Change of ownership give name and address of previous owner ### DESCRIPTION OF WELL AND LEASE Lesse Name Description)				
### B. DESCRIPTION OF WELL AND LEASE Lesse No. Bassin Dakota SMMLVF elevarious (SF078204A Lesse No. Line and T90		Change in Ownership	Casinghead Gas Conde	nsate				
Designate Desi		If change of ownership give name and address of previous owner						
Bassett Bass	II.	DESCRIPTION OF WELL AND	LEASE					
Location Unit Letter L , 1520 Feet From The South Line and 790 Feet From The West Line of Section 33 Township 30N Range 10W , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Narse of Authorised Transporter of Oil		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 - 1		- CUCTAT	Lease No.		
Unit Letter L 1520 Feet From The South Line and 790 Feet From The West		()	//(- CCI PSTORIE, AF	SF078204A			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil or Condensate D Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Oil		Line of Section 33 To	waship 30N Range 1	OW , nmpm,	San Juan	County		
Plateau, Inc. Sold Airport Dr., Ste 151, Farmington, NM 87401	m.	Name of Authorized Transporter of Oil or Condensate (Address (Give address to which approved copy of this form is to be sent)						
Notice of Authorised Transporter of Casinghead Gas or Dry Gas Address (five address to which approved copy of this form is to be seet)		Plateau, Inc.						
El Paso Natural das Box 990, Farmington, NM 87401		Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🛣	Address (Give address to which a	approved copy of this form is to	be sent)		
Tubing Casing Free Tubing Free Tubing Free Tubing Free Tubing Free Tubing Free Free Tubing Free Free Free Free Free Free Free Fre		El Paso Natural Gas	.					
Designate Type of Completion — (X) Coli Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty				1	1			
Designate Type of Completion - (X) X X X Dote Spudded B/21/82 Total Depth Total Dept		. COMPLETION DATA						
S/21/82 12/3/82 7,035' KB 7,028' KB		Designate Type of Completic	on (Y)	1	n Plug Back Same Resty	Diff. Res'v		
Elevations (DF, RKB, RT, GR, etc.)		,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6,019' GR Dakota Dakota Perforations 6813-18' KB, 6,880-6912' KB, 6938-40' KB, 6950-55' KB, 6976-82' KB, 7,000-7,010' KB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4" 9-5/8" 36# 303' KB 269 CF (225 sx) 8-3/4" 7" 23# 5,407' KB 786 CF (525 sx) 6-1/4" 4-1/2" 10.5, 11.6# 7,033' KB 311 CF (215 sx) 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Gas WELL Actual Prod. During Test Casing Pressure Choke Size Crevity of Condensate ———————————————————————————————————		8/21/82	12/3/82	7,035' KB	7.028' KB			
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2309 3 hrs Choke Size		GAS WELL						
		Actual Prod. Test-MCF/D) · · ·	Bbis. Condensate/MMCF	Gravity of Condensate			
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise	wilson			
7	(Signature)			
Production Analyst				

(Date)

12/15/82

(Title)

OIL CONSERVATION COMMISSION

1-5-83 - 1033 APPROVED Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # J TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply