

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM-E- 7123

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Coldiron Com A
3. Address of Operator P. O. Box 3249 Englewood, Colorado 80155	9. Well No. 1M
4. Location of Well UNIT LETTER <u>F</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1545</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat <u>Mesaverde/Dakota</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5800' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/16/82 - MIRUSU, NDWH, NUBOP. Tally & RIH w/tbg, bit sub & 3 7/8" bit to 6800!
 11/17/82 - RIH w/tbg, tag cmt @ 6890! DO to PBD @ 6983', PT csg to 1500 psi. POOH w/tbg. Ran GR/CCL/CBL fr 6983-4400! CBL run on 1500 psi. TOC @ 4630! CBL showed 90% bond, press csg to 3500 psi, OK. RIH w/tbg, circ hole w/1% KCL, spot 500 gal 7 1/2% HCL across perfs. POOH w/tbg, perfd Dakota w/1 JSPF fr 6736-48', 6818-43; 6904-10' (43', 43 holes).
 11/18/82 - RIH w/4 1/2" pkr & tbg. Set pkr @ 6600'. BRK dn Dakota @ 1800 psi. Estab rate dn tbg @ 3.5 BPM @ 2500 psi. Acidize & ball off w/860 gal 15% wtd HCL & 64 1.5SG ball slrs. Acid away @ 3.5 BPM & 1950 psi. Ball off complete. Released pkr. RIH to PBD to Knock balls off perfs. Blew well dry w/n₂. POOH w/tbg & pkr. Frac'd well w/70,000 gal 75% quality foam w/20# gel and 1% KCL wtr & 160,000# 20/40 sd. well treated @ 20 BPM & 3500 psi. ISIP 3625 psi, 5 min SI same press, SI 3 hrs. Open on 1/2" choke. FTCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lemise Wilson TITLE Production Analysis DATE November 30, 1982

APPROVED BY Frank J. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: