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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-7123
7. Unit Agreement Name
8. Farm or Lease Name Coldiron Com A
9. Well No. 1M
10. Field and Pool, or Wildcat Mesaverde/Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-

2. Name of Operator
Tennaco Oil Company

3. Address of Operator
P. O. Box 3249 Englewood, Colorado 80155

4. Location of Well
UNIT LETTER F 1720 FEET FROM THE North LINE AND 1545 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5800' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/19/82 - RIH w/tbg, SN & pmp out plug tag sd fill @ 6900'. Co to PBTD w/foam. Kill well. Land tbg @ 6850'. Kicked well around w/n₂ FTCU.

11/20/82- RIH w/tbg, tag sd fill @ 6903'.² Reversed circ sd out to PBTD, POOH w/tbg. RIH w/4½" model D pkr w/expendable plug, set pkr @ 6690' RIH W/tbg, load hole. PT pkr @ 3,000 psi, OK. Spot 2 sx sd on model D. PU 27 stds. Spotted 500 gal 7½% acid across perms. POOH w/tbg. RIH & perfd MV w/1 JSPF 4636-44', 4651-55', 4661-65', 4672-75', 4680-90', 4701-07', 4720-24', 4759-66', 4862-68' (52', 52 holes). Brk dn formation. Estab rate @ 45 BPM & 500 psi acidize & ball off w/1300 gal 15% wtd HCL & 76 1.1 SG ball slrs. Acid away @ 35 BPM & 350 psi. Ball action good, not complete. Roundtripped junkbasket to 5,000'. Frac well w/105,000 gal 1% KCL wtr w/friction reducer & 130,000 # 20/40 sd. Well treated @ 100 BPM & 1150 psi. ISIP 350 psi, 5 min SI, 3 psi.

11/22/82 - RIH w/tbg, seal assy, mule shoe, FN & blast jt. Tag sd bridge @ 5,000', CO w/foam. RIH to 6520'. Tag sd fill. CO to top of model Dpkr @ 6690' w/foam. Knock out expendable plug. Land seal assy in pkr w/blast jts across mv perms. RIH w/2 3/8" beveled clr tb perfd sub & sn to 4303'. NDBOP, NUWH. Pmpd plugs out of both sides, kicked mv around w/n₂. FTCU. RDMOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Wilson TITLE Production Analyst DATE November 30, 1982

APPROVED BY Frank J. [Signature] TITLE SUPERVISOR DISTRICT #3 DATE DEC - 6 1982

CONDITIONS OF APPROVAL, IF ANY: