

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen oil or gas wells back to a common reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520 ft./N ; 810 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) <u>Supplementary Well History</u>	☒	☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled through stage collars at 1999 ft. and 4556 ft. and cleaned out to P.B.T.D. at 6498 ft. R.K.B. with 3-7/8" bit.
2. Circulated hole with 2% KCL water.
3. Ran Gamma-Ray and Cement Bond Logs from total depth to 6100 ft. R.K.B.
4. Pressure-tested casing - did not hold.
5. Squeezed with 150 sacks of class "B" cement with 2% calcium chloride. Final pressure was 2300 P.S.I.
6. Drilled out cement and pressure-tested casing to 3000 PS.I. for 20 minutes. Held OK.
7. Circulated hole with 2% KCL water.
8. Perforated Dakota zone from 6324 ft. to 6441 ft. R.K.B. w/18 holes.
9. Broke down perforations and acidized with 1500 gal. 7 1/2% HCL & ball sealers.
10. Frac'd Dakota zone down tubing and annulus w/72,700 gal. of 75% foam

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 17, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MMOCC

*See Instructions on Reverse Side

5. LEASE
SF 078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "A"

9. WELL NO.
2-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-30N, R-13W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5756 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FARMINGTON DISTRICT
DEC 17 1981
BY E. J. [unclear]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10. (Continued) containing 20 lb. gelled water, 3190 SCF nitrogen, and 81,560 lb. of 20-40 sand.
11. Blew and cleaned well.
12. Ran 210 joints of 2-3/8" E.U.E., 4.70# tubing and set at 6391 ft. R.K.B. 1.78" I.D. seating nipple set at 6360 ft. R.K.B.
13. Job completed 12-14-81.