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FILE		<u> </u>		
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IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

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	DISTRIBUTION	NEW MEXICO OIL O	ONSERV	ATION COMM	ISSION	For	m C-104	
	SANTA FE				1331014			I C-104 and C-
	FILE	Fifective 1-1-65						
		Allo						
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPUR	OIL AND	NATURAL	GAS		
	LAND OFFICE							
	TRANSPORTER GAS					/OF	TIME	W. All
	OPERATOR					/ KL		
1.	PRORATION OFFICE							<u> </u>
	Operator Union Texas Petroleu	m Corporation				1	23198	
	Address					•	ON. COM	A. /
	1860 Lincoln Street,	Suite 1010, Denver, Col	lorado	80295		\ D	IST, 3	
	Reason(s) for filing (Check proper box)			Other (Please	explain)			
	New Weil	Change in Transporter of:		Change e		urb so		
	Recompletion	Oil Dry Go	as 🗍		roducing	, copa		oor to
	Change in Ownership X	Casinghead Gas Conde	nsate	Suprem I	'norgy Co	rporatio		
	Change in Camaran P. A.			L				
	If change of ownership give name and address of previous ownerS	upron Energy Corporation	n, P.O.	Box_808,	Farming	ton, New	Mexico	87401
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	·	Kind of Leas			Lease No.
	McCord "B"	1 Basin Dakot			State, Feder	alor Fee I	Fed	SF078213
								-1
	Location M 1 Unit Letter;	175 South Lin	ne and	1140	Feet From	The	West	
	Line of Section 23 Tow	riship 30N Range 13	3W	, NMPM	· San Ju	an		County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				 	-
	Name of Authorized Transporter of Oil	or Condensate 💢	i	(Give address				o be sent)
	Plateau, Inc.			Box 108,				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address 1800	<i>Give address</i> First Int	o which appro	oved copy of the	is form is t	o be sent)
	Southern Union Gathe	ring Co.		s TX 752		di Daiid.	B	
		Unit Sec. Twp. Rge.		tually connect		nen .		
	If well produces oil or liquids, give location of tanks.	M 23 30N 13W		Yes	1	4/63		
	<u></u>							
	If this production is commingled wit	h that from any other lease or pool,	give com	mingling order	number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res	v. Diff. Res
	Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	1	1	1	1	1	1
	Date Spudded	Date Compl. Ready to Prod.	Total De	pth		P.B.T.D.		
	12/11/62	12/26/62	65	65		6530'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil	'Gas Pay		Tubing Der		
		Dakota	633			634	43	
	5774 DF	Dakota	1 .033		62-6466	Depth Casi	ng Shoe	
	Perforations	64.06 65.02 64.18_6326 6	6433-64					
	6334-6344, 6396-6404, 6496-6502, 6418-6326, 6433-6444, 6354-6458,							
		TUBING, CASING, AN	DCEMEN					
	HOLE SIZE	CASING & TUBING SIZE		DEPTH S	ET		acks cem 70	TENT
	124"	8 5/8"		283			95	
	7 7/8"	4 1/2"	ļ	6553				
		1 1/2"		6333				
			<u> </u>			<u>i </u>		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recove	ery of total volu	me of load oil	land must be a	equal to or e	exceed top allo
• •	OIL WELL	able for this d		for full 24 hours				
	Date First New Cil Run To Tanks	Date of Test	Producir	ng Method (Flor	v, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing i	Pressure		Choke Size)	
							_	
	Actual Prod. During Test	Oil-Bbls.	Water - B	bis.		Gas-MCF		
		1				 -		
	CACUELL					~		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ondensate/MMC	F	Gravity of	Condensate	
	Actual Prod. 1881-MCF/D	2						
		Tubing Descript of the 4-3	Casian	Pressure (Shut	-inl	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	. coous (and	,	0		
		L	 			<u> </u>		
VI.	CERTIFICATE OF COMPLIAN	CE		OIL		ATION CO	MMISSIO	N
					JUL 2	3 1982		10
	I hereby certify that the rules and	regulations of the Oil Conservation	APPR	OVED			 ,	19

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature) Vice - President	
 , (Title)	

By Original Signed by Jeff Edmister

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip