

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires July 1, 1988

5. LEASE DESIGNATION AND SERIAL NO.

NM-13811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stevens

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29-30N-14W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW NE 790' FNL, 1520' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Request Long Term Shut-in

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Wexpro Company request permission to shut-in the above captioned well under the guide-  
lines for long-term shut-in wells. The Stevens Well No. 1 is approximately two miles  
from the nearest gas sales line, and the production test indicates that the well cannot  
produce adequate gas volumes to make the pipeline a commercial venture. Also the well  
lacks a sale agreement in any form. It is the Wexpro Company's request that the Stevens  
Well No. 1 be shut-in until such time that subsequent drilling could allow for significant  
gas volume to justify the pipeline. The previous approval for shut-in will expire on  
August 17, 1989.

RECEIVED

JUN 20 1989

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

THIS APPROVAL EXPIRES

AUG 17 1989

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE June 16, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 01 1989

DATE

Ken Townsend

FOR ARLA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side