

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *790 ft./N ; 895 ft./W line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

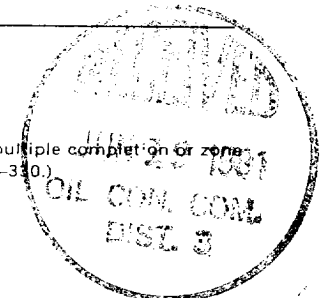
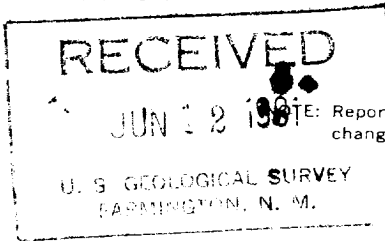
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) *Ran 4 1/2" casing*

SUBSEQUENT REPORT OF:

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-
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5. LEASE
SF 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCord

9. WELL NO.
4-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-30N, R-13W, NMPM

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5560 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. *Drilled 7-7/8" hole with mud to total depth of 6320 ft. R.K.B. Total depth was reached on 6-8-81.*
2. *Ran 154 joints of 4 1/2", 10.50#, K-55 casing and set at 6313 ft. R.K.B. with float collar at 6268 ft. R.K.B. Stage collars were set at 4299 ft. and 1677 ft. R.K.B.*
3. *Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 9:15 p.m. 6-9-81. Cemented second stage with 250 sacks of 50-50 PCZ mix with 10 lb. of Gilsonite per sack and 50 sacks of class "B" with 2% calcium chloride. Plug down at 1:05 a.m. 6-10-81. Cemented third stage with 150 sacks of 65-35-12 with 12 1/2 lb. of Gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 1:55 a.m. 6-10-81.*
4. *Ran temperature survey and found cement top at 800 ft.*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

5. *The top and bottom of the Ojo Alamo is behind the surface casing.*

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *June 11, 1981*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

JUN 17 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

[Signature]