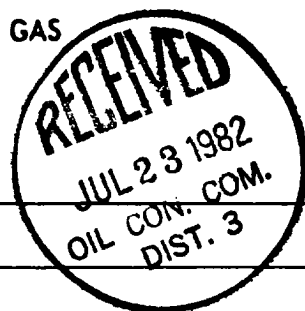


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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65



Operator  
Union Texas Petroleum Corporation

Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Charge in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)  
~~Change of Ownership to~~  
~~Union Producing Company successor to~~  
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner  
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name MC CORD	Well No. 3-E	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FED SF	Lease No. 078214
Location Unit Letter C ; 820 Feet From The NORTH Line and 1525 Feet From The WEST Line of Section 34 Township 30 NORTH Range 13 WEST , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> PLATEAU, INC	Address (Give address to which approved copy of this form is to be sent) P O BOX 108, FARMINGTON, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SOUTHERN UNION GATHERING COMPANY	Address (Give address to which approved copy of this form is to be sent) 1ST INTERNATIONAL BLDG, DALLAS, TX. ATTN: MR. RJ MC CRARY	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34
	Twp. 30N	Rge. 13W
	Is gas actually connected? yes	
	When 4-14-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 8 3 81	Date Compl. Ready to Prod. 12 16 81		Total Depth 6425		P.B.T.D. 6386			
Elevations (DF, RKB, RT, GR, etc.) 5694 RKB	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 6190		Tubing Depth 6286			
Perforations 6190-6346 (20 holes)					Depth Casing Shoe 6425			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8 24.0#		301		225			
7-7/8	4-1/2 10.5#		6425		950 (2 stages)			
	2-3/8 EUE 4.7#		6286					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)

Vice-President

(Title)

6/10/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by Jeff Edmister

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.