Submit 5 Cooles
Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-4 1-1-8

OIL CONSERVATION DIVISION DISTRICT E

P.O. Drawer DD, Artesia, NM \$8210	P.O. Box 2088	
DISTRICT III	Santa Pe, New Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 L	REQUEST FOR ALLOWABLE AND AUTHORIZATIO TO TRANSPORT OIL AND NATURAL GAS	N
Operator MERIDIAN OIL INC.	W W	4
Address P. O. Roy 4200 Farmin	notes New Mark Control	_

API No. 4289, Farmington, New Mexico 87499 Reseases) for Filing (Check proper box) Other (Please explain) New Well e in Transporter of: Ō Dry Coa Dort Change is Operator X nd Gas 🔲 Condensate 🗍 nge of operator give name laires of previous operator Union Texas Petroleum Corporation, P. O. Box 2120. Houston, TX 77252-2120 IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation 3E | BASIN DAKOTA Kind of Lease State, Federal or Fee Less No. SF078214 McCORD Location 820 Feet From The NORTH Line and 15:25 Feet From The WEST 13W 34 Township NMPM SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nume of Authorized Transporter of Oli ess (Give address to which approved copy of this form is to be sent) × Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gea or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering co. P.O. Box 26400, Alburquerque, NM 87125 Unit Top Rgs. Is gas actually connected? When 7

If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT DEPTH SET

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Où - Bhis. Water - Bbis. 3 1990

GAS WELL Actual Prod. Test - MCF/D Leagth of Test Rhia Condenute/MMCF Testing Method (pitat, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-is)

VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION.... reby certify that the released terrelations of the Oil Conservation LAVISOR DAYS been compused with and that the information given above ste to the best of my knowledge and belief. Date Approved _ as By_

Prod. Serv. Supervisor Leslie Kahwajy Printed Name (505)326-9700 6/15/90 Des

SUPERVISOR DISTRICT #3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.