

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1520'FNL, 1070'FEL, Sec.6, T-30-N, R-12-W, NMPM

5. Lease Number
SF-081239

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Holder A #1E

9. API Well No.
30-045-25030

10. Field and Pool
Flora Vista Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

DHC 299AZ
2/23/11



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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/23/01
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 2

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

Holder A #1E
Gallup/Dakota
1520' FNL, 1070' FEL
Unit H, Section 6, T-30-N, R-12-W
Latitude / Longitude: 36° 50.67534' / 108° 8.01726'
Asset Completion Number: 2907002 GL/2907001 DK

Summary/Recommendation:

Holder A #1E was drilled and completed as a Gallup/Dakota dual producer in 1981. The Dakota produced ~100 MCFD for 4 years and was shut in during 1989. All equipment and the meter has since been removed. In late 1999 line pressure decreased nearly 100 psi. The Gallup production shot up to 250 MCFD and stayed there until 4/00. After the 4/00 packer leakage test, the Gallup wouldn't return to production. Both the Dakota and Gallup tubing pressures are lower than they have been historically. It is recommended to commingle the Gallup and Dakota, install 2-3/8" tubing and plunger, and return the well to production. Anticipated up lift is 100 Mcfd.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Haul to location 6900' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in DK tubing. WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Gallup 1-1/2", 2.75#, V-55, IJ tubing is set at 6068'. TOOH with 1-1/2" Gallup tubing and LD.
4. Dakota 1-1/2", 2.9#, J-55, EUE tubing is set at 6859'. Release the seal assembly and the Otis Perma-latch packer with 1/4 right hand turn at neutral or slight compression. Secondary option to release packer is straight pick up to shear release (30,000 shear factor). Seal assembly was set with 10,000# compression. If seal assembly will not come free, then cut 1-1/2" tubing above the packer and TOOH. LD 1-1/2" tubing. PU 2-3/8" tubing and fish with overshot and jars. TOOH with packer and remaining 1-1/2" Dakota tubing and LD. Blast joints are 5843-5942' and 6017-6106'. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. If unable to jar packer free with overshot and jars, TIH with Model HE packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars and drill collars as needed on 2-3/8" tubing. Mill packer at 6208' with a minimum mist rate of 12 bph. After milling over the packer slips, TOOH with tools, packer body and tail pipe.
6. TIH w/ 4-3/4" bit on 2-3/8" tubing and clean out to PBTD using a minimum mist rate of 12 bph.
7. TIH with a notched expendable check, one joint of 2-3/8", 4.7#, J-55 tubing, SN, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist using a minimum mist rate of 12 bph, if necessary.
8. Land tubing at +6730'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow up the tubing, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:


Operations Engineer

Jennifer L. Dobson:

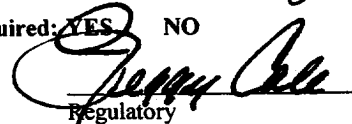
Office - (599-4026)
Home - (564-3244)
Pager - (326-8925)

Approved:

 1-23-01
Drilling Superintendent

Sundry Required: YES NO

Approved:

 1-23-01
Regulatory

Lease Operator:

Ken Jones

Specialist:

Mick Ferrari

Foreman:

Ken Raybon

Office: 326-9804

Cell: 320-2535

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