

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



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LAND OFFICE	
OPERATOR	

1. In the name of Lease
State Fee
2. State Oil & Gas Lease No.
V-100

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORN OVER DEEPEN PLUG BACK DIFF. REGRV. OTHER

7. Unit Agreement Name
8. Pair or Lease Name
State Com. 31-8
9. Well No.
1
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Union Texas Petroleum Corporation
3. Address of Operator
P. O. Box 808, Farmington, New Mexico
4. Location of Well

UNIT LETTER **M** LOCATED **905** FEET FROM THE **South** LINE AND **790** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **31N** RGE. **8W** NMPM

12. County
San Juan

15. Date Spudded **4/27/82** 16. Date T.D. Reached **5/25/82** 17. Date Compl. (Ready to Prod.) **6/2/82** 18. Elevations (DF, RKB, RT, GR, etc.) **6616 R.K.B.** 19. Elev. Casinghead **6604**
20. Total Depth **8360** 21. Plug back T.D. **8268** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By: Rotary Tools **0 - 8360** Cable Tools **---**

24. Producing Interval(s), of this completion. - Top, bottom, Name
8047 - 8223 Dakota 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
I.E.S., C.D.L., C.N.L. 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.40	245	14-3/4"	235 sx.	
7-5/8"	26.40	5063	9-7/8"	675 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2", 15.50# & 17.00#	4904	8352	450		2-3/8"	8131	----
					E.U.E.		

30. TUBING RECORD

31. Perforation record (Interval, size and number)
1-0.38" hole per ft.: 8047-52; 8128-30; 8150-59; 8163-65; 8180-82.
1-0.38" hole per 2ft.: 8082-8107; 8199-8223
(Total of 51 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8047-8223	250 gal. 15% HCL, 42,000 gal. 50% gel, 88,000 gal. 40% gel w/400 SCF CO ₂ /BBL, and 300,000 lb. of 20-40 sand.

33. PRODUCTION

Date First Production **6/4/82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
7/3/82							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
7-Day Bottom-Hole Pressure = 2582 P.S.I.G. Test Witnessed By **Wilson Service Co.**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE November 8, 1982

