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| U.\$.G.\$. | | |
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| IRANSPORTER | OIL | |
| | GAS | |
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| PRORATION OF | FICE | Γ |

| | DISTRIBUTION | 4 NEW MEXICO OIL C | CONSERVATION COMMISSION | Form C-104 |
|------------|--|---|--|---|
| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11 |
| | FILE | | AND ANSPORT OIL AND NATURAL | Effective 1-1-65 |
| | U.S.G.S. | 1 AUTHORIZATION TO TRA | ANCRORT OIL AND MATHRA | BAC |
| | | . AUTHORIZATION TO TRA | ANSPURT OIL AND NATURAL | PAR S |
| | LAND OFFICE | | رى | |
| | TRANSPORTER GAS | | | DIL CON DIV. |
| | OPERATOR | 1 | C | M = 54/825 (13) |
| | PRORATION OFFICE | 1 | _ | " COA |
| 1. | Operator | | | No. V. Du |
| | 1 | Component dom | • | UIST 2 CIV |
| | Union Texas Petrole | im Corporation | | |
| | Address | | | |
| | P.O. Box 808, Farmin | ngton, New Mexico 87499 | | |
| | Reason(s) for filing (Check proper box |) | Other (Please explain) | |
| | New We!1 | Change in Transporter of: | İ | |
| | l | · · · | | |
| | Recompletion | Oil Dry Ga | * HI | |
| | Change in Ownership | Casinghead Gas Conden | isate 🔛 📗 | |
| | If change of ownership give name | | | |
| | and address of previous owner | | | |
| 11. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including Fo | ormation Kind of Le | case Lease No. |
| | Lease Name | | [| |
| | State Com. 31-8 | l Blanco Mesave | rde State, Fea | eral or Fee State V-100 |
| | Location | | | |
| | M . 905 | Feet From The South Lin | e and 790 Feet Fro | The West |
| | Unit Letter M ; 905 | Feet From The South Lin | e and reet Fro | m Ine |
| | <u> </u> | | 0 | . |
| | Line of Section 2 Tov | vnship 31N Range | 8W , NMPM, San | Juan County |
| | | | | |
| TTT | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | .s | |
| | Name of Authorized Transporter of Oil | or Condensate X | Address (Give address to which app | proved copy of this form is to be sent) |
| | į. | _ | D O Poy /89 Ploom | field, New Mexico 87413 |
| | Plateau, Inc. | | P.O. BOX 407, BIOUM | proved copy of this form is to be sent) |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas 🛣 | , | |
| | Northwest Pipeline Con | rporation | P.O. Box 1526, Salt L | ake City, Utah 84110 |
| | | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| | If well produces oil or liquids, give location of tanks. | M 2 31N 8W | No ! | |
| | | <u> </u> | <u> </u> | |
| | If this production is commingled with | th that from any other lease or pool, | give commingling order number: | |
| | COMPLETION DATA | | | Di Di I Sin Bada Dill Books |
| | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completic | on - (X) | XX | 1 1 |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | · · | 1/24/83 | 8360 | 5961 |
| | 4/27/82 | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | |
| | | | 1 757/ | |
| | | Mesaverde | 5576 | 5854 |
| i | 6616 R.K.B. | | 33/6 | 5854 Depth Casing Shoe |
| į | 6616 R.K.B. Perforations | Mesaverde | 55/6 | 5854 Depth Casing Shoe 8352 |
| | 6616 R.K.B. | Mesaverde 74 holes) | | Depth Casing Shoe |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of | Mesaverde 74 holes) TUBING, CASING, AND | CEMENTING RECORD | Depth Casing Shoe 8352 |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | Depth Casing Shoe 8352 SACKS CEMENT |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# | D CEMENTING RECORD DEPTH SET 245 | Depth Casing Shoe 8352 SACKS CEMENT 235 |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET 245 5063 | Depth Casing Shoe 8352 SACKS CEMENT 235 675 |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# | DEPTH SET 245 5063 | Depth Casing Shoe 8352 SACKS CEMENT 235 |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# | DEPTH SET 245 5063 4904 - 8352 | Depth Casing Shoe 8352 SACKS CEMENT 235 675 |
| | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# | DEPTH SET 245 5063 4904 - 8352 5854 | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 |
| v. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE. (Test must be galler) | D CEMENTING RECORD DEPTH SET 245 5063 4904 - 8352 5854 (ter recovery of total volume of load of | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 |
| v. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a) able for this de | D CEMENTING RECORD DEPTH SET 245 5063 4904 - 8352 5854 (ster recovery of total volume of load of pth or be for full 24 hours) | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 poil and must be equal to or exceed top allow- |
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| v. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2082 | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hours | DEPTH SET 245 5063 4904 - 8352 5854 Ster recovery of total volume of load of the post | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 poll and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Gravity of Condensate |
| v. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. | DEPTH SET 245 5063 4904 - 8352 5854 Ster recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 poil and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |
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| | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2082 Testing Method (pitos, back pr.) | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hours Tubing Pressure(Shut-in) 875 | DEPTH SET 245 5063 4904 - 8352 5854 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) 877 | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 poil and must be equal to or exceed top allowed lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size 3/4" VATION COMMISSION |
| VI. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2082 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hours Tubing Pressure(Shut-is) 875 CE | CEMENTING RECORD DEPTH SET 245 5063 4904 - 8352 5854 Ster recovery of total volume of load of the period of | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 pill and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Choke Size 3/4" VATION COMMISSION FEB 1 8 1983 |
| VI. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2082 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Length certify that the rules and second seco | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hours Tubing Pressure(Shut-in) 875 CE | CEMENTING RECORD DEPTH SET 245 5063 4904 - 8352 5854 Ster recovery of total volume of load of the period of | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 pill and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Choke Size 3/4" VATION COMMISSION FEB 1 8 1983 |
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| VI. | 6616 R.K.B. Perforations 5576 - 5898 (Total of HOLE SIZE 14-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2082 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE | Mesaverde 74 holes) TUBING, CASING, AND CASING & TUBING SIZE 10-3/4", 32.40# 7-5/8", 26.40# 5-1/2", 15.50#&17.00# 2-3/8" E.U.E., 4.70# OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours Tubing Pressure(Shut-in) 875 CE | CEMENTING RECORD DEPTH SET 245 5063 4904 - 8352 5854 Ster recovery of total volume of load of the period of | Depth Casing Shoe 8352 SACKS CEMENT 235 675 450 pill and must be equal to or exceed top allow- fift, etc.) Choke Size Gas-MCF Choke Size 3/4" VATION COMMISSION FEB 1 8 1983 |

Area Production Superintendent (Title)

February 9, 1983

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.