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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		ON Form C-104 Supersedes Old C-104 and C-11
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR	-		.1111 2000
PRORATION OFFICE	<u> </u>		JUL 2 3 1982
Operation Office  Operation  Union Texas Petroleum Corporation  Old CON. COM.  DIST. 3			
Address			
1860 Lincoln Street	, Suite 1010, Denver, Col		
Reason(s) for filing (Check proper box)  Change in Transporter of:  Change of Ownership to		lain) Gwnerchip to	
New We!!	Change in Transporter of: Oli Dry Ga	The state of the s	
Recompletion Change in Ownership X	Casinghead Gas Conden		orgy Corporation
If change of ownership give name Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401 and address of previous owner Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401			
DECORPORADO OF HIELE AND	LEACE	•	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		d of Lease No.
Helms Federal	1-E Basin Dakot	Sta	te, Federal or Fee Fed. NM 055078
Location	North	790 -	West
Unit Letter D ; 805 Feet From The North Line and 790 Feet From The West			
Line of Section 22 Township 30N Range 10W , NMPM, San Juan County			
		<b>c</b>	•
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA or Condensate X	Address (Give address to wh	tich approved copy of this form is to be sent)
l Plateau Inc.		Post Office Box 1	108, Farmington, NM 87401
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	!	sich approved copy of this form is to be sent)
El Paso Natural Gas		Post Office Box 1	When TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.  D 22 30N 10W	NO	!
	ith that from any other lease or pool,	give commingling order num	nber:
COMPLETION DATA	Oil Well Gas Well		Deepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod. 8/21/81	Total Depth 7525	P.B.T.D. 7449
5/28/81		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6288 R.K.B.	Name of Producing Formation Dakota	7247	7320
Perforations			Depth Casing Shoe 7525
7247-7369			1323
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8", 24.00#	273	200
7 7/8"	4 1/2", 10,50#	7525	700
	2 3/8" EUE, 4.70#	7320	
TO DECLIES T	COP ALLOWARIE (Test must be as	fer recovery of rotal values a	f load oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST F		pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF
GAS WELL			-
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size
Testing Method (pitot, back pr.)	Tabling Freedom's (Sinc-12)		
CERTIFICATE OF COMPLIAN	ICE	OIL CON	ISERVATION COMMISSION
		JUL 2 3 1982	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Jeff Edmister	
above is true and complete to the best of my knowledge and belief.		Original Signed by Jeff Edmister  DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Union Texas Petroleum Corporation			
This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deepened	
Vice - President		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
6/10/82		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Separate Forms C-104 must be filed for each pool in multiply	
		is completed wells.	