Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION RE	PORT	Ca Soul City
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	WELL CO	OMPLET	ION OF	REC	COMPL	ETION.	N RE	POR	T AND	.06 /E[) / ગુ	5. Lea	se Serial No N-0555078),		
la. Type of	Well C	il Well	🛭 Gas W	ell (Dry	Oth	er	(E)		ON. DIV Stra	L Z	6. lf I	ndian, Allot	tee or	Tribe Name	
	Completion	☐ New	Well [) Work	c Over	☐ Dee	pen	विक	ug Back Di	St Diff.	Resvr. O	7 Un	it or CA Am	reeme	ent Name and No.	
		Other		-			_	155	<i>G</i> ,.			7. OII	it of Ching	COME	ATT TALLE AND THE TALL	
	IGTON RES		OIL & GAS	3	Con	act: PE0 E-N			eld@br lac	South Ele	معرين		ase Name an ELMS FED			
	3401 EAST FARMINGT	ON, NM 8					Ph:	505.3	No. (includ 326.9727				I Well No. 1-045-2504	7		
4. Location	of Well (Repo	ort location of	learly and	in acco	ordance w	ith Feder	al requ	uireme	nts)*			10. F	ield and Poo _ANCO ME	l, or I	Exploratory ERDE/BASIN DAKOTA	
At surfa				W Lot I	D 805FN	L 790FV	٧L					11. S	ec., T., R., N	1., or	Block and Survey 30N R10W Mer NMP	
At top p	rod interval re	ported belov	٧									12. C	ounty or Pa		13. State	
At total			7										AN JUAN		NM	
14. Date Sp 05/28/1	oudded 981			e T.D. 1 3/198	D. Reached 16. Date Completed D & A Ready 08/19/2001						Prod. 17. Elevations (DF, KB, RT, GL)* 6288 KB					
18. Total D	epth:	MD TVD	7525		19. Plug	Back T.I	D.:	MD TVI			20. De	pth Bric	lge Plug Set		MD TVD	
21. Type E GR/CC	lectric & Other	r Mechanica	l Logs Ru	n (Subn	nit copy o	f each)				Wa	s well core s DST run'	?	🛛 No 📋	Yes	s (Submit analysis) s (Submit analysis)	
22 Casing as	nd Liner Recor	d (Report	ll etringe s	ot in w	oll)					Dir	ectional Su	rvey	23 140 [J Ye	s (Submit analysis)	
			To		Bottom	Stag	e Cem	nenter	No. o	f Sks. &	Slurry	Vol.	C T		A	
Hole Size	Size/Grade	Wt. (#/f	L) (M)	D)	(MD)		Depti	1	Турес	f Cement		3L)	Casing T	op.	Amount Pulled	
12.250	8.62				27				<u> </u>		00					
7.875	4.50	0 10.5	001		752	2					-				-	
-																
	n	J				<u> </u>			<u> </u>				L		<u> </u>	
24. Tubing	Depth Set (M	D) Pack	er Depth (MD)	Size	Denti	Set (MD)	Packer D	epth (MD)	Size	De	epth Set (MI	o)	Packer Depth (MD)	
2.375		945														
25. Produc	ing Intervals					26.	Perfo	ration I	Record							
	ormation	555	Top	2705	Botton			Perforated Interval 3704 TO 5444			Size No. Hole			Holes Perf. Status		
A) B)	MESAVE	RUE		3705	- 04	405			_3/04	10 5444	<u> </u>	200		-		
C)			· ·													
D)											İ					
27. Acid, F	racture, Treatr		nt Squeeze	, Etc.		<u>.</u>				and Tomas	£Matarial					
	Depth Interva	04 TO 429	-			100	000 G	AL FO	Amount a	and Type o GEL 200		12450	0 SCF N2			
		00 TO 544		_			_		KWTR, 14							
	48	79 TO 511	8					98	00 GALS	SLK WTR	71000 S	AND				
28. Produc	tion - Interval	A				<u> </u>										
Date First	Test	Hours	Test Production	Oil BBL	Gas MCI		Water BBL		Oil Gravity Corr. API	G	as ravity	Produ	ction Method			
Produced 08/19/2001	Date 08/19/2001	1 ested		0.0		110.0	O.		van. ru i				FLO	WS F	ROM WELL	
Choke Size	Tbg. Press. Flwg. 620	Press.	24 Hr. Rate	Oil BBL	Gas MCI		Water BBL		Gas:Oil Ratio	W	'ell Status					
20g Dec-	si action - Interva	620.0		l							GSI					
Date First	Test	Hours	Test	Oil	Gas		Water		Oil Gravity		as	Produ	ction Method			
Produced	Date	Tested	Production —	BBL	мс	F	BBL		Corr. API	G	ravity					
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL		Gas:Oil Ratio	W	Vell Status					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #6671 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

e First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
duced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	<u>'</u>				
oke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Si	tatus				
8c. Prod	luction - Interv	al D											
te First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	y	Production Method			
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
9. Dispo	osition of Gas(Sold, used	for fuel, veni	ed, etc.)									
	mary of Porous	Zones (In	clude Aquife	ers):					31. Fo	rmation (Log) Markers			
tests,	v all important including dep ecoveries.	zones of pe th interval	orosity and c tested, cushi	ontents the on used, tin	reof: Cored ne tool oper	intervals and n, flowing and	l all drill-stem d shut-in pressure	s					
Formation			Тор	Bottom	1	Descripti	ons, Contents, etc			Name Me			
32. Add Tub	litional remark oing pressure	s (include j s is SI. We	plugging pro ell will produ	cedure): uce as a M	esaverde/	Dakota com	mingle under R	11363.	F C C P G	JO ALAMO IRTLAND IRTLAND ICTURED CLIFFS HACRA LIFF HOUSE OINT LOOKOUT FALLUP IREENHORN FAKOTA	1600 1695 2485 2910 3705 4480 5190 6405 7200 7245		
	cle enclosed at			-aald \		2. Geolog	rio Panort		3. DST	Report 4 Di	rectional Survey		
	Electrical/Med Sundry Notice		-		on	6. Core A			7 Other	-			
24 **								nad from	all avail	able records (see attached ins	tructions).		
34. I he						M Well Info				ON RESOURCES OIL & C			
Na	me (please pri	u) PEGG	Y COLE				•	REPORT	T AUTH	ORIZER			
		1	/	1									
Signature James al							Date	08/27/200	01				