

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-045-25058  
5. LEASE DESIGNATION AND SERIAL NO.

NM 06738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

3-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 34, T-30N, R-10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

1530 ft./South and 1620 ft./East line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 1/2 miles northwest of Blanco, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 1020 ft.

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

120 ft.

16. NO. OF ACRES IN LEASE

475.60

19. PROPOSED DEPTH

7100

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

S 1/2 316.84

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6005 Gr.

22. APPROX. DATE WORK WILL START\*

June 10, 1981

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"PROPOSED CASING AND CEMENTING PROGRAM"

"GENERAL REQUIREMENTS"

This action is subject to administrative

appeal pursuant to 30 CFR 250.10

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250 ft.	150 sx circulate to surface
7-7/8"	4-1/2"	10.50	7100 ft.	1000 sx cover the Ojo Alamo

We desire to drill 12 1/4" surface hole to approximately 250 ft. using natural mud as a circulating medium. Run new 8-5/8" surface pipe and cement. Cement to be circulated to the surface. Pressure test the pipe. Drill out with 7-7/8" bit using a permaloid, non dispersed starch base mud to T.D. of approximately 7100 ft. Log the well. Run new 4 1/2", 10.5# pipe to T.D. of approximately 7100 ft. with D.V. tools at approximately 5100 ft. and 2625 ft. Cement 1st stage w/approximately 350 sx of 50-50 POZ. Cement 2nd stage w/approximately 250 sx of 50-50 POZ followed by 50 sx of class "B" cement. Cement the 3rd stage w/approximately 250 sx of 65-35 POZ followed by approximately 100 sx of 50-50 POZ to cover the Ojo Alamo zone. Test the casing. Perforate the Dakota zone. Set a bridge plug above the Dakota zone. Perforate the Mesaverde zone. Clean up the Mesaverde zone. Pull the bridge plug. Clean up the Dakota zone. Run tubing w/ a production packer and set above the Dakota zone. Nipple down the wellhead. Test the packer for leakage. Test the Dakota zone. Test the Mesaverde zone. Connect to a gathering system.

The gas from this well has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Superintendent

DATE May 11, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED  
DATE

MAY 28 1981

Dean Elliott  
For JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

All distances must be from the outer boundaries of the Section.

SUPRON ENERGY CORPORATION			Lease SANCHEZ		Well No. 3E
Section 34	Township 30 NORTH	Range 10 WEST	County SAN JUAN		
Well Location of Well:					
1530 feet from the SOUTH line and		1620 feet from the EAST line			
and Level Elev. 6005	Producing Formation Dakota Mesaverde	Pool Basin Blanco	Dedicated Acreage: S $\frac{1}{2}$ 316.84 Acres		

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

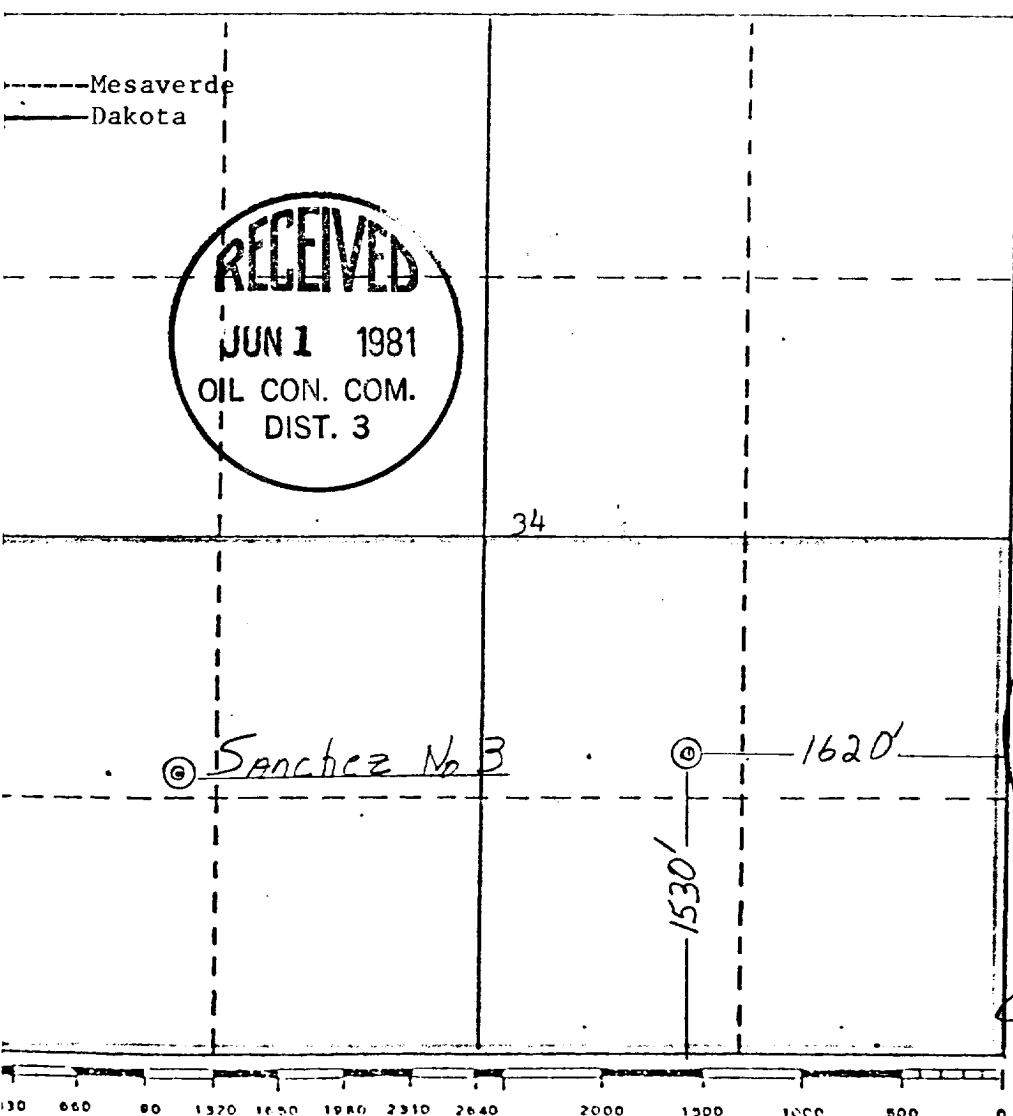
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Rudy D. Motto

Position

Area Superintendent

Company

SUPRON ENERGY CORPORATION

Date

May 11, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of the surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date

March 20, 1981

Registered Professional Engineer  
and/or Land Surveyor

Michael Daly

Certificate No.

5992