REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE

REPAIR WELL

CHANGE ZONES ABANDON* (other)

multiple complet on or zone

9-330.)~ OU

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 06738
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Sanchez
	9. WELL NO.
2. NAME OF OPERATOR	3-E
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesaverde-Basin Dakota
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 34, T-30N, R-10W, NMPM
AT SURFACE: 1530 ft./S; 1620 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico

(NOTE: Report results of

1. oil ┌── gas offi	Sanchez	
1. oil gas 🛣 other	9. WELL NO.	
2. NAME OF OPERATOR	3-E	
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesaverde-Basin Dakota	
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Sec. 34, T-30N, R-10W, NMPM	
AT SURFACE: 1530 ft./S; 1620 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
i de la companya de	FOULA R.A.D.	

SUBSEQUENT REPORT OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FARMINGTON.

- Spudded 124" surface hole at 3:15 p.m. 6-15-81.
- Drilled 121" surface hole to total depth of 283 ft. R.K.B. 2.
- 3. Ran 6 joints of 8-5/8, 24.00, H-40 casing and set at 283 ft. R.K.B.
- Cemented with 250 sacks of class "B" with 3% calcium chloride. Plug 4. down at 9:00 p.m. 6-15-81. Cement circulated to the surface.
- Waited on cement for 12 hours.
- Pressure-tested casing to 1000 P.S.I. for 10 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type		Set @ Ff
18. I hereby certify that the foreg	oing is true and correct	
SIGNED Kenneth E. Boddy	Ay Production	Supt. June 17, 1981
,	(This space for Federal or Stat	e office use)
APPROVED BY	TITLE	DATEDATE

*See Instructions on Reverse Side