

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Supron Energy Corp.

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 905 ft./N; 1020 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Supplementary Well History X

5. LEASE
NM 04375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reid "A"

9. WELL NO.
2-E

10. FIELD OR WILDCAT NAME
Basin Dakota; Undesig. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T30N, R13W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5998 ft. R.K.B.

(NOTE: Report results of multiple completion zone change on Form 9-330.)

DEC 9 - 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled through stage collars at 2364 ft. and 4795 ft. and cleaned out to float collar at 6840 ft. R.K.B.
 2. Circulated casing with 2% KCL water and spotted 300 gal. 10% acetic acid.
 3. Ran Gamma-Ray and Cement Bond Logs.
 4. Pressure-tested casing to 3500 P.S.I. for 15 minutes. Held OK.
 5. Perforated Dakota zone from 6674 to 6764 with 14 holes.
 6. Broke down perforations and acidized with 1000 gal. 7 1/2% HCL & ball sealers.
 7. Frac'd Dakota with 55,000 gal. of 30 lb. gel and 75,000 lb. 20-40 sand. All fluid contained 2% KCL and biocide.
 8. Set retrievable bridge plug at 1950 ft. and tested to 2000 P.S.I. Held OK.
 9. Perforated 2 squeeze holes at 1890 ft. R.K.B. Established rate of 1 1/4 B.P.M. at 1500 P.S.I.
 10. Cemented with 100 sacks of Class "B" with 2% calcium chloride. Displaced cement to 1790 ft. and shut well in with 1500 P.S.I. (OVER)
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 2, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 07 1981

*See Instructions on Reverse Side

NMOCC

BY SMH
FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11. Drilled out cement and pressure-tested casing to 1500 P.S.I. Did not hold. Established rate of 3/4 B.P.M. at 1500 P.S.I.
12. Set packer at 1680 ft. and cemented with 50 sacks of Class "B" with 2% calcium chloride. Shut well in with 1600 P.S.I.
13. Cleaned out cement and pressure-tested to 1600 P.S.I. for 10 minutes. Held OK.
14. Perforated Fruitland zone from 1850 ft. to 1860 ft. with a total of 11 holes.
15. Frac'd Fruitland with 500 gal. 7 1/2% HCL, 20,000 gal. 70-30 quality foam, and 20,000 lb. of 12-20 sand. All fluid contained 2% KCL.
16. Pulled bridge plug at 1950 ft.
17. Blew and cleaned well with compressed gas.
18. Ran 2 3/8" E.U.E., 4.70# tubing and 4 1/2" Baker Model R-3 double-grip packer. Bottom of tubing set at 6671 ft. R.K.B. Top of Packer set at 6633 ft. R.K.B. "F" nipple set at 6639 ft. R.K.B. 6 ft. X 2 3/8" tubing sub and sliding sleeve set above packer.
19. Job completed 11/9/81.