

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION  
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120 ft./S ; 790 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 5 1/2" casing

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 05 1981

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 078510  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Oxnard  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
Pump Mesa Frt. Ext.; Wildcat P.C.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T-31N, R-8W, NMPM  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6557 ft. R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole with mud to total depth of 3711 ft. R.K.B. Total depth was reached on 10-29-81.
2. Ran 88 joints of 5 1/2", 15.50#, K-55 casing and set at 3711 ft. R.K.B. with float collar at 3665 ft. R.K.B.
3. Cemented with 150 sacks of 65-35-12 with 12 1/2 lbs. of gilsonite per sack and 200 sacks of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 3:30 pm 10-30-81.
4. Ran temperature survey and found cement top at 1100 ft.

150  
200  
350

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE November 2, 1981  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

NOV 6 1981

\*See instructions on Reverse Side

FARMINGTON DISTRICT

BY SM

NMOCC