

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

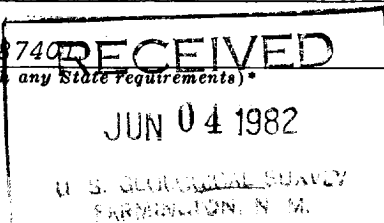
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Suprun Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*
At surface *1120 ft./S; 790 ft./E line*
At top prod. interval reported below *Same as above*
At total depth *Same as above*



14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 078510

6. IF INDIAN, ALLOTMENT OR TRACT NAME _____

7. UNIT AGREEMENT _____

8. FARM OR LEASE
Oxnard

9. WELL NO.
4

10. FIELD AND POOL, OR SUBDICATION _____

Wildcat Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

*Sec. 8, T31N, R8W
N.M.P.M.*

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED *10/23/81* 16. DATE T.D. REACHED *10/29/81* 17. DATE COMPL. (Ready to prod.) *P&A 5/22/82* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* *6557 R.K.B.* 19. ELEV. CASINGHEAD *6546*

20. TOTAL DEPTH, MD & TVD *3711 MD & TVD* 21. PLUG, BACK T.D., MD & TVD *3665 MD & TVD* 22. IF MULTIPLE COMPL., HOW MANY* *2* 23. INTERVALS DRILLED BY *0-3711* ROTARY TOOLS *0-3711* CABLE TOOLS *- - -*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3482 - 3504 Pictured Cliffs (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric and Compensated Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8-5/8"</i>	<i>24.00</i>	<i>205</i>	<i>12-1/4"</i>	<i>250 sacks Class B</i>	
<i>5-1/2"</i>	<i>15.50</i>	<i>3711</i>	<i>7-7/8"</i>	<i>350 sacks</i>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>2-1/16" I.J.</i>	<i>3473</i>	<i>3400</i>

31. PERFORATION RECORDED (Interval, size and number)
1 - 0.42" hole at each of the following depths: 3482, 84, 86, 88, 90, 91, 92, 93, 94, 3502, 04. Total of 11 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>3482 - 3504</i>	<i>1000 gal. 7-1/2% HCL, 20,000 lb. 20-40 sand, & 70-30 quality foam. All fluid contained 2% KCl.</i>

33.* PRODUCTION

DATE FIRST PRODUCTION *NONE* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) *NOT APPLICABLE* WELL STATUS (Producing or shut-in) *P & A*

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<i>NO TEST</i>							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Kenneth E. Roddy* TITLE *Production Superintendent* DATE *June 2, 1982*

ACCEPTED FOR RECORD

JUN 07 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	2187 2265 3143 3465	



5% casing
Cemented with 150 sacks of 65-35-12 with 12½ lbs. of gilsonite per sack
and 200 sacks of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 3:30 pm
10-30-81.
Ran temperature survey and found cement top at 1100 ft.