

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1635' F/NL - 970' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

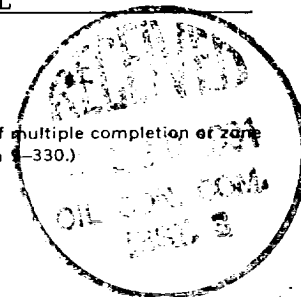
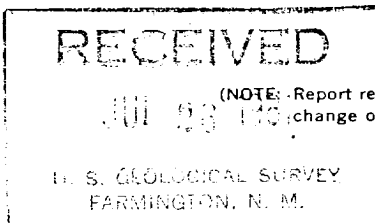
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
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5. LEASE
SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
72

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
H-29-31N-7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6466' L

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-81 Tested casing to 2500 PSI, held OK. Spotted 500 gals. 7 1/2% acetic acid 5782' - up. Perforated 1st stage four holes per foot per interval; 5656', 5662', 5668', 5690', 5698', 5708', 5718', 5726', 5734', 5758', 5782' - 44 holes. Sand-water fractured with 169,756 gals. water, 112,500 lbs. 20-40 sand with 2# FR-20 per 1,000 gals. water. Maximum treating pressure 1800 PSI, average treating pressure 1500 PSI, average injection rate 75 bbls. per min. Set top drillable bridge plug at 5570'. Tested casing to 2500 PSI, held OK. Perforated 2nd stage four holes per foot per interval; 5372', 5380', 5392', 5408', 5418', 5470', 5482', - 28 holes. Sand-water fractured with 68,796 gals. water with 2# FR-20 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 2400 PSI, average treating pressure 1800 PSI, average injection rate 43 bbls. per min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 7-27-81

DeLasso Loos

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 29 1981

*See Instructions on Reverse Side

NMOCC

BY 2 FARMINGTON DIST. T