Dec. 1973	Buoget Bureau No. 42-H1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE LATERIOR GEOLOGICAL SURVEY	NM 03402 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS, ON SELLS (Do not use this form for proposals to drill or to deep for plug back-tops differen	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
(Do not use this form for proposals to drill or to deep from plug back tops different reservoir. Use Form 9–331–C for such proposals	8. FARM OR LEASE NAME San Juan 32-8 Unit
1. oil gas well other OIL DIST. 3	9. WELL NO. #7A
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 880' FNL & 870 FWL	Sec 22, 131N, R8W
AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	30-045-25125 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6527' GR
TEST WATER SHUT-OFF	Control of the Contro
SHOOT OR ACIDIZE	/ED - !
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES TO TO US DECEMBED ON THE	LSURVEY
ABANDON* FARGINGTON,	N. M. I
(other)	reconnection of the second of
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and
1-9-82 - 1-10-82 MOL & RU. PU 3-7/8" bit & tested csg to 3500# 10 min held OK. Spott MV. Blue Jet ran GR/CCl and perfed 30 hol 1000 gal of 7-1/2% HCl & dropped 50 balls, rec'ed 50 balls w/ 25 hits. Pumped 10,000 gal) followed by 100,000# 20/40 sand @ 1-2 AIR 56 BPM; AIP 1800#. Job completed @ 05	ed 750 gal of 7-1/2% HCl across es from 5326' to 5800'. Pumped balled off. Ran junk basket & gal pad to frac (2-1/2# FR/1000 ppg. MIR 66 BPM; MIP 2250#,
1-11-82 Blowing well w/ compressor.	
1-12-82 Ran 182 jts (5668') of 2-3/8", 4.7#, Pumped out plug & gauged well. Rig releas NOW WAITING ON IP TEST.	ed. Turned over to Production Dept
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED COMPA DIGGO TITLE Production C	lerk_pate1-13-82
Donna J. Brace (This space for Federal or State	
APPROVED BYTITLE	
CONDITIONS OF APPROVAL IF ANY	AGGEPTED FOR RECORD
dih/ 2 *See Instructions on Revers	JAN 18 1992 • Side
11 1117	