

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Estate of J. Glenn Turner

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 830' FSL, 1040' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/5/81 - Air drilled 6½" hole to T.D. of 7043'. Ran Schlumberger Gamma-Ray-Induction with caliper, Formation Density and Sidewall Neutron Porosity logs to T.D. Formation Tops: Pictured Cliffs Ss. - 2530', Lewis Sh. - 2729', Mesaverde-Cliff House Ss. - 4158', Menefee Fm. - 4370', Pt. Lookout Ss. - 4744', Mancos Sh. - 4891', Greenhorn Ls. - 6780', Graneros Sh. 6838' and Dakota Ss. 6880'.

10/6/81 - Ran 181 jts. (7060.96') of 4½", 11.6# & 10.5# J-55, R 2&3, Class A casing, set at 7039' with stage collar at 5157'. Two-stage cemented casing with Howco: 1st stage - 20 bbls chemical wash, 125 sx. Class B cement, 10% gel, 6 lb/sx salt, 1/8 lb/sx Floccel, 0.6% Halad 9. Total volume 174 cu. ft., calculated cement top 6250'. Plug to 7036' with 1000 psi at 4:13 p.m., 10/5/81. 2nd stage - Open DV tool at 4:38

Subsurface Safety Valve: Manu. and Type

Set @ 11.00 M. Ft. (over

18. I hereby certify that the foregoing is true and correct

SIGNED William R. Speer TITLE Agent

DATE October 8, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

P.m., cemented with 150 sks. Howco Lite, 6½ lb/sx. gilsonite, followed with 50 sx. Class B neat. Total volume 314 cu. ft. calculated top of cement 3750'. Plug down to 5157', closed tool at 1800 psi at 5:03 p.m., 10/5/81. Set slips and rigged down. Well waiting on completion.