

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

1010 First City National Bank Bldg., Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

1840' FSL 1100' FWL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles east of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1100'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1700'

16. NO. OF ACRES IN LEASE

1280

19. PROPOSED DEPTH

7460'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W/ 120

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6057' GL, 6070' D.F., 6071' K.B.

22. APPROX. DATE WORK WILL START*

9-12-81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0	400'	300 sacks to surface
8 3/4"	7 "	23.0	3400'	500 sacks (cover Ojo Alamo)
6 1/4"	4 1/2"	10.50 & 11.60	7460'	400 sacks

All producing intervals in Dakota Formation will be perforated and
stimulated as necessary.EXHIBITS DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLETION WITH ATTACHED
"A" Location and Elevation Plat.This action is subject to administrative
appeal pursuant to 30 CFR 290.

"B" Ten Point Compliance Program.
"C" Blowout Preventer Diagram.
"D" Multi-Point Requirements for A.P.D.
"E" Access Road to Location.

"F" Radius Map of Field.
"G" Drill Rig Layout.
"H" Fracturing Program Layout.
"I" Location Profile.

The gas from this well is committed.
The W/2, Section 35 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. FOR: LIVELY EXPLORATION COMPANY

SIGNED

ORIGINAL SIGNED BY
EWELL N. WALSH

TITLE

President, Walsh Engr.
& Production Corp.

DATE

8/24/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

MOCG

30-045-25180

5. LEASE DESIGNATION AND SERIAL NO.

SF-078385A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

73 E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 35-T30N-R8W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-107
Revised 10-1-

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Operator LIVELY EXPLORATION COMPANY		Lease LIVELY		Well No. 7R
Unit Letter L	Section 35	Township 30N	Range 8W	County San Juan
Actual Footage Location of Well: 1840 feet from the South line and 1100 feet from the West line				
Ground Level Elev: 6057	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

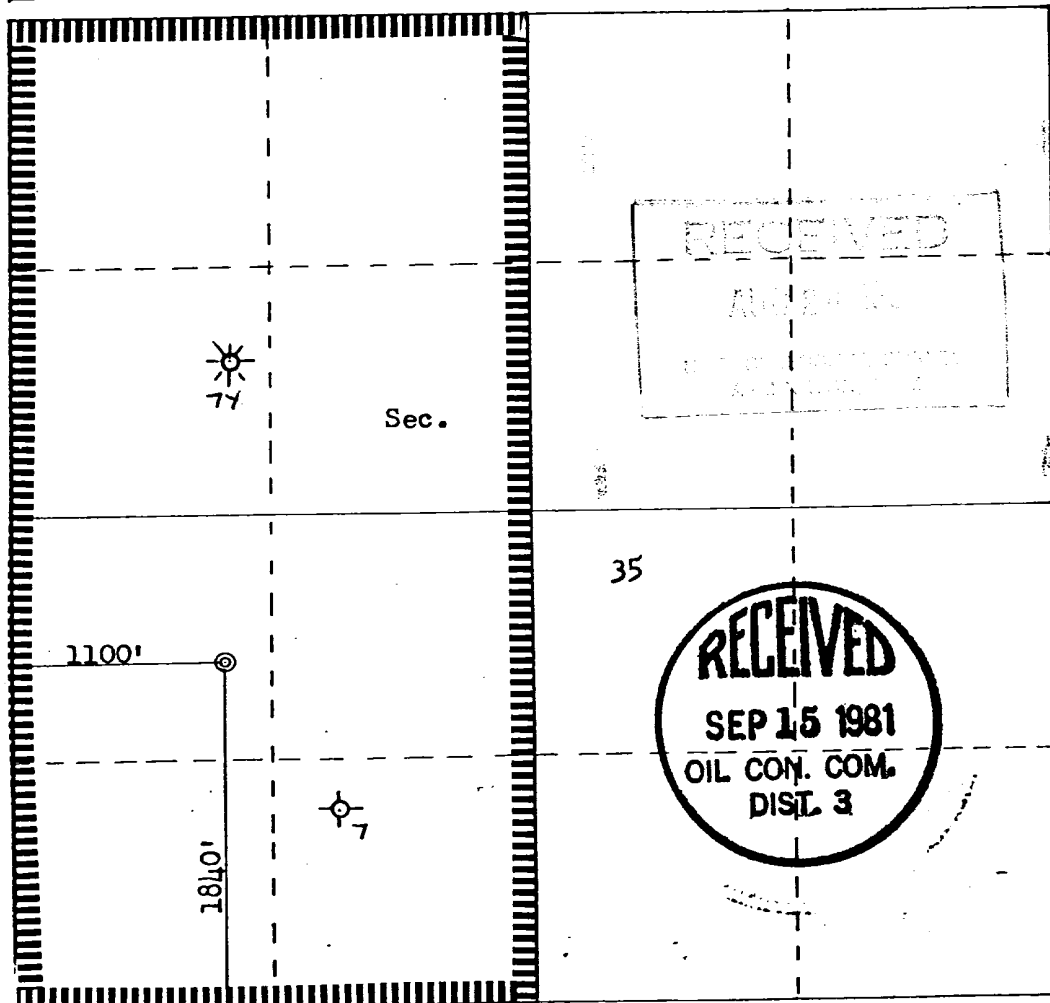
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
FOR: LIVELY EXPLOR. CO.

ORIGINAL SIGNED BY

Name **EWELL N. WALSH**
Ewell N. Walsh, P.E.

Position
President

Company
Walsh Engr. & Prod. Corp

Date
August 24, 1981

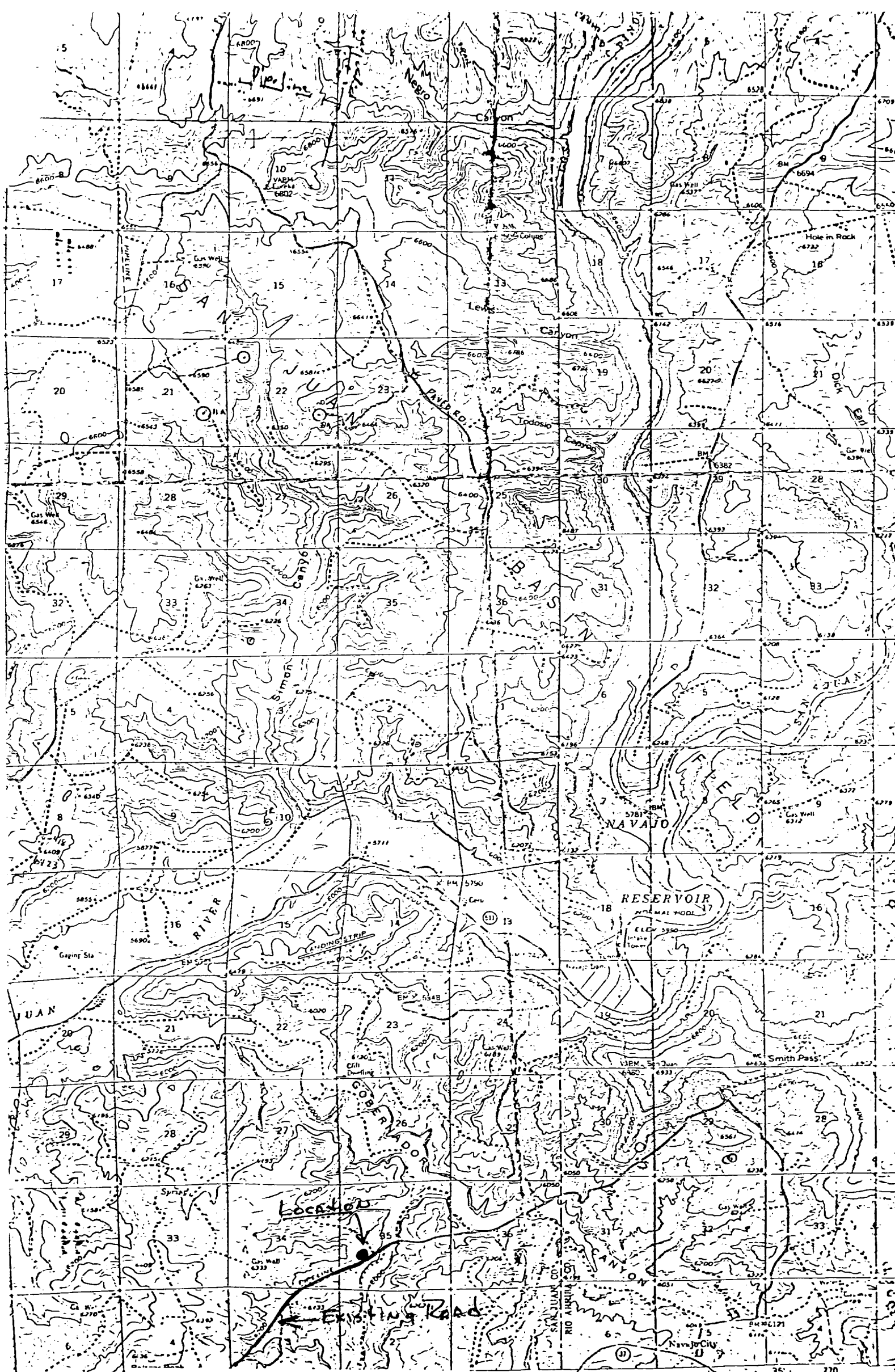
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 11, 1981

Registered Professional Engineer
and Land Surveyor

W. B. KERR, JR.
Certificate No. **3950**
KERR, JR.

FORM 24-11



Vicinity Map for
Lively Exploration Co. #7R Lively
1840' FSL 1100' FWL Sec. 35-T30N-R8W
San Juan County New Mexico
EXHIBIT "E"

CONTOUR INTERVAL 40 FEET