

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lcase Serial No.
NMSE - 078231

☐ Oil Well	☒ Gas Well	☐ Dry	☐ Other
Completion	☐ New Well	☐ Work Over	☐ Deepen
Other			☒ Plug Back
			☐ Diff. Resyr.

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

ator
DUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleym@lap.com

8. Lease Name and Well No.	FIELDS COM 4E
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P.O. BOX 3092
HOUSTON, TX 77253

3a. Phone No. (include area code)
Ph: 281.366.4491 Fx: 281.366.0700

9. API Well No.
30-045-25197

Well (Report location clearly and in accordance with Federal requirements)*

NENW Lot C 850FNL 1540FWL

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T32N R11W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*	6371 GL
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41-9-82

15. Date T.D. Reached
04/24/1982

16. Date Completed
☐ D & A ☐ Ready to Prod.
06/01/2001

MD	7790
TVD	

19. Plug Back T.D.:

MD
TVP 6517

20. Depth Bridge Plug Set:	MD TVD
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ic & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?	☒ No	☐ Yes (Submit analysis)
Was DST run?	☒ No	☐ Yes (Submit analysis)
Directional Survey?	☒ No	☐ Yes (Submit analysis)

mer Record (Report all strings set in well)

[illegible]

ord

h Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
5675							

Intervals

26. Perforation Record

Location	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
IESAVERDE	4614	5690	4614 TO 5690		121	

... Treatment, Cement Squeeze, Etc.

h Interval	Amount and Type of Material
4614 TO 4993	80,000 LBS OF 16/30 ARIZONA SAND & 70% FOAM
5074 TO 5246	80,000 LBS OF 16/30 ARIZONA SAND & 70% FOAM(2)
5316 TO 5690	80,000 LBS OF 16/30 ARIZONA SAND & 70% FOAM(3)

interval A

530/2001	Hours Tested 12	Test Production 	Oil BBL 1.0	Gas MCF 565.0	Water BBL 1.0	Oil Gravity Cust. API	Gas Gravity	Production Method FLOWS FROM WELL
Press.	Csg. Press. 210.0	24 Hr. Rate 	Oil (bbl)	Gas MCF	Water BBL	Cust. Oil Sp. Gr.	Well Status PGW	

- Interval B

Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Conn. API)	Gas Gravity	Production Method
Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

and spaces for additional data on reverse side)

SUBMISSION #5563 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

[illegible]

FROM: SAC, NEW YORK OFFICE

MMOCD

FIELDS COM 4E
RECOMPLETION SUBSEQUENT REPORT
06/27/2001

06/17/2001 MIRUSU @ 07:30 hrs. NDWH & NU BOP's. SDFN.

06/18/2001 TOH W/TBG. TIH & set a CIBP @ 7510'. RU & set CMT plug from 7510' to 7410'.
RU & set CMT plug across the Gallup from 6617' to 6517'. TOH RU & ran TDT, CBL log. TIH
RU & set CIBP @ 5850'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok.
SDFN.

06/21/2001 RU & Perf 1st stage as follows W/ .340 inch diameter, total holes 42:

2 JSPF 5316', 5323'
1 JSPF 5360', 5372', 5375', 5381', 5392', 5400', 5405', 5412', 5420', 5448',
5454', 5446', 5474', 5477', 5494', 5500'
2 JSPF 5514', 5535', 5544', 5555', 5595', 5622', 5628', 5634', 5655', 5671', 5690'

06/22/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP
RU & set @ 5265'. RU & Perf 2nd stage as follows W/ .340 inch diameter, total 34 holes:

2 JSPF 5074', 5081', 5088', 5104', 5140', 5145', 5148', 5153', 5170', 5176', 5181',
5186', 5194', 5213', 5219', 5240', 5246'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU, TIH & set CIBP @ 5010'. RU
& Perf 3rd stage as follows W/.340 inch diameter, total 45 holes:

2 JSPF 4614', 4620', 4630', 4650', 4664', 4682', 4712', 4726', 4734',
4760', 4770', 4820', 4829',
1 JSPF 4850', 4857', 4860', 4868', 4887', 4899', 4908', 4914', 4922', 4928',
4936', 4943', 4951', 4957', 4967', 4971', 4985', 4990', 4993'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU Flow back tree & flowed
well thru $\frac{1}{4}$ " choke all night.

06/23/2001 Flowed well to pit thru $\frac{1}{4}$ " choke. @ 9:00 hrs upsized to $\frac{1}{2}$ " choke. @ 13:00 hrs
upsized to $\frac{3}{4}$ " choke.

06/24/2001 Flowed back well thru $\frac{3}{4}$ " choke making sand & WTR. SIFN.

06/25/2001 TIH to top of CIBP set @ 5010'. DO CIBP. TOH & flowed back well thru $\frac{3}{4}$ "
choke.

06/29/2001 TIH to top of CIBP set @ 5265'. DO CIBP & circ hole clean. PU to TOL & flow
back well.

07/30/2001 TIH & tag fill @ 5583'. Circ hole clean new PBTD, TIH. RU & flow test well
thru $\frac{3}{4}$ " choke for 12 hrs. 565 MCF gas, Trace WTR, Trace oil.

06/31/2001 TIH W/prod TBG & land @ 5675'. ND BOP's & NUWH. Pull TBG plug.

06/01/2001 RDMOSU. Rig Release @ 08:00 hrs.