

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1670 FSL & 1100 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 013364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#11A

10. FIELD OR WILDCAT NAME
Blanco MV / Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T31N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-25230

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6580' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-82 to 1-13-82 MOL & RU. TIH w/ 2-3/8" tbg & 4-3/4" bit. Cleaned out to 8059' KB. Smith Energy pressure tested 5-1/2" csg to 4000# -15 min - held OK. Circulated hole w/ 2% CaCl₂ wtr & spotted 500 gal of 7-1/2% HCl across DK interval. TOH. Blue Jet ran GR/CCl across DK & MV intervals. Perforated DK formation w/ 21 holes from 7886' - 8052' KB. Smith est rate of 37 BPM @ 3200# & fraced DK w/ 20,000 gal pad of treated wtr followed by 58,750# of 40/60 sand @ 1/2 - 1 ppg. Job completed @ 0420 hrs 1-13-82. Blue Jet 5-1/2" drillable bridge plug @ 6040' KB. Smith Energy pressure tested plug & 5-1/2" csg to 4000# for 10 min held OK. Spotted 750 bal 7-1/2% HCl across MV interval. Blue Jet perforated MV w/ 31 holes from 5365'-5871'. Smith pumped 1000 gallons 7-1/2% HCl and dropped 50 balls. Did not ball off. Ran junk basket & rec'd 50 balls w/ 21 hits. Smith fraced MV w/ 10,000 gal pad of treated wtr followed by 100,000# 20/40 sand W 1-2 ppg. Job completed @

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
1540 hrs 1-13-82. TIH w/ 2-3/8" workstring to clean out after frac.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-19-82
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

djb/ 6

*See Instructions on Reverse Side

NMOCC

JAN 20 1981

FARMINGTON DISTRICT