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U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR
Operator
Blackwood & Nichols Co., Ltd.
Address
P. O. Box 1237, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Northeast Blanco Unit
Well No.
53A
Pool Name, including Formation
Blanco Mesaverde
Kind of Lease
State, Federal or Fee Federal
Lease No.
SF079043
Location
Unit Letter D : 990 Feet From The North Line and 1100 Feet From The West
Line of Section 28 Township 31N Range 7W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Inland Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1528, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Northwest Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.
Unit Sec. Twp. Pgs.
Is gas actually connected? When
NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 11-30-81 Date Compl. Ready to Prod. 12-15-81 Total Depth 5910' P.B.T.D. 5840'
Elevations (DF, RKB, RT, CR, etc.) 6363' GL Name of Producing Formation Mesaverde Top Oil/Gas Pay 5212' Tubing Depth 5735'
Perforations 5212' - 5300' - 28 holes Cliffhouse, 5552' - 5712'-40 holes Point Lookout Depth Casing Shoe 5881'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 238' 200 sacks circulated
8 3/4" 7" 3603' 450 sacks top cement 900
6 1/4" 4 1/2" 3351 - 5881 Liner 300 sacks
2.375 5735'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Q = 3920
Length of Test
3 hrs.
Bbls. Condensate/MMCF
Gravity
Testing Method (pilot, back pr.)
back pr.
Tubing Pressure (shut-in)
1120
Casing Pressure (shut-in)
1120
Choke Size
3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Manager
DeLasso Loos
OIL CONSERVATION COMMISSION
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of conditions.