

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	
Address P. O. Box 5540, Denver, Colorado 80217	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well: ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: ---

DESCRIPTION OF WELL AND LEASE			
Lessee Name Maddox WN Federal	Well No. 4E	Pool Name, including Formation Basin Dakota - Dakota	Kind of Lease State, Federal or Fee Federal
Lease No. NM0546			
Location			
Unit Letter D	850	Feet From The North	Line and 850
		Feet From The West	
Line of Section 24	Township 30N	Range 13W	San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.	501 Airport Dr. Ste 151, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 30N
			Rge. 13W
	Is gas actually connected?		When
	NO		LINE CONNECTED

If this production is commingled with that from any other lease or pool, give commingling order number: ---

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded 12-4-81	Date Compl. Ready to Prod. 1-22-82	Total Depth 6775'	P.B.T.D. 6704'
Elevations (DF, RKB, RT, CR, etc.) 5809' GL; 5820' DF; 5821' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6527'	Tubing Depth 6512'
Perforations Dakota 6527' - 6552'			Depth Casing Shoe 6775'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	701'	500 sx
7-7/8"	4-1/2"	6775'	1200 sx-2 stage
	2 3/8"	6512'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks ---	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			RECEIVED FEB 8 1982 OIL CON. COM.

GAS WELL			
Actual Prod. Test-MCF/D 1595	Length of Test 3 hour	Bbls. Condensate/MMCF 4.5	Gravity of Condensate 54.9
Testing Method (pilot, back-pr.) Back pressure	Tubing Pressure (Shut-in) 1476# 18 day SI	Casing Pressure (Shut-in) 1482# 18 day SI	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		3-5-82 APPROVED Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE	
K. L. Flinn Operations Information Assistant February 2, 1982		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	