			_
NO. OF COPIES SECE	1460		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

-	SANTA FE		AND	Effective 1-1-65	
<u> </u>	U.S.G.S.	· · ·	SPORT OIL AND NATURAL GA	s	
	LAND OFFICE	AUTHORIZATION TO TRANS			
-	OIL	,			
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
[ARCO Oil and Gas Company, Division of Atlantic Richfield Company				
+	P.O. Box 5540, Denver, Colorado 80217				
-	Reason(s) for filing (Check proper box)	Other (Please explain)			
- 1	New We.:	Change in Transporter of: Oil Dry Gas	EFFECTIVE MARCH	8, 1985	
1	Recompletion	Casinghead Gas Condensa	ate X		
L	Change in Ownership				
1	change of ownership give name				
•	nd address of previous owner				
II. <u>I</u>	DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Form	mation Kind of Lease	Lease No.	
ĺ	Lease Name	4E Basin Dakota	State, Federal o	rF•• Federal NM0546	
	Maddox WN Federal	4E Basin baketa			
		Feet From The North Line	and 850 Feet From Th	• West	
	Unit Letter D : 830		_	_	
	Line of Section 24 Tow	nship 30N Range 13	3W , NMPM, San	Juan County	
Ļ					
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oth	FER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent;	
}	Conoco, Inc. Surface Ti	ansportation (CST)	P.O. Box 1429, Bloomfie	eld, New Mexico 8/413	
ļ	Name or Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address Give address to which approve	nd copy of this form is to be sent.	
!	El Paso Natural Gas Con	npany	P.O. Box 990, Farmingto		
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	•	
	give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:		
JV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Designate Type of Completion	on = (X)			
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	, abing bopting	
				Depth Casing Shoe	
	Pertorditions				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
		OR ATTOWARTE /Test must be of	fer recovery of total volume of load oil	and must be equal to or exceed top allow-	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE Oll. WELL (Test must be after recovery of total volume of load oil and must be equal to or excess able for this depth or be for the depth of the light of the l				
	Date First New Oil Run To Tanks	Date of Test	Producing Manoger (W. Jamp) additi		
			Casing Pressure	Chilesize	
	Length of Teet	Tubing Pressure	MAR 2 1 1985	tum.	
	Actual Prod. During Teet Oil-Bble. Water-Bble Oil CON. DIV. DIST. 3				
	GAS WELL		1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Gravity of Condensation	
	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF		
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)			
			OIL CONSERVA	ATION COMMISSION	
VI	. CERTIFICATE OF COMPLIA	NCE		WOO AT TORE	
	I becake consider that the miles and	i regulations of the Oil Conservation	APPROVED		
				J. Java	
above is true and complete to the best of my knowledge and solved			SUPERVISOR DISTRUCT # 3		
			TITLE		
	1 51 .	This form is to be filed in compliance with RULE 1			
	If this is a request for allowable for a newly drilled or			anied by a tabulation of the deviation	
	Operations Information	on Assistant	All sections of this form must be filled out completely for allow		
	,	Till out only Sections I. II. III. and VI for changes of			
	March 8, 1985	Date)			
	ľ		Separate Forms C-104 mu	ist be filed for each pool in multiple	
		•	(1 compressed masses		