

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 42-R355.5.



5. LEASE DESIGNATION AND SERIAL NO.

NM 10875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greek's Fete

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24 T30N R15W

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).

At surface 790' FNL - 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 11-18-81  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 12-7-81 16. DATE T.D. REACHED 12-15-81 17. DATE COMPL. (Ready to prod.) 12-19-81 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* 5355' RT 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5632' 21. PLUG, BACK T.D., MD & TVD 5520' 22. IF MULTIPLE COMPL., HOW MANY\* single 23. INTERVALS DRILLED BY → TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5457-63' and 5466-72', Dakota 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES, CDL, GR-CC1

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	241' RKB	12 1/4"	135 sx Class B + 2% CaCl	---
4-1/2"	10.5	5620' RKB	7-7/8"	422 cf 1st stage	---
				1331 cf 2nd stage	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5432' RKB	5401' RKB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5457-63 and 5466-72	12 holes, 3-1/8"	5457-72	300 gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF./day	WATER—BBL.	GAS-OIL RATIO
12-28-81	3	1/2"	→		225		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
29 psi, choke	packer	→		225 CAOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Thomas A. Dugan*

Thomas A. Dugan, Petroleum Engineer

DATE 12-29-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMOCC

BY *Sm*