Submit 5 Copies
Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

m C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND A AND NAT	UTHORIZA URAL GAS	ATION S				
TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
Amoco Production									
501 Airport Driv	e, Farmingt	on, New Me	xico 8/4	(Please explan					
eason(s) for Filing (Check proper box) ew Woll ecompletion hange in Operator		Transporter of: Dry Gas Condensate		(t nas tr	•				
change of operator give name									
DESCRIPTION OF WELL AND LFASE Well No. Pool Name, Including			eg Formation	Formation Kind of			derail or Fee NM28226		
JF Bell	2E	Dakota	[Jean La v						
OCALIOS	940	_ Feet From The	outh Lim	102	20 F••	From The .	East	line	
Unit Letter P	:				an Juan			County	
Section 3 Township	30N	Range 13W		Arm.					
II. DESIGNATION OF TRANS	SPORTER OF C	IL AND NATU	RAL GAS	a address to wh	ich approved	copy of this f	orm 4 10 be se	AL)	
ime of Authorized Transporter of Oil			PO	AL UAS Address (Give address to which approved copy of this form as to be sent) P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form us to be sent)					
Giant Refining Name of Authorized Transporter of Casing	head Gas	or Dry Gas	Address (Giv	e address so wh	ich approved	copy of this)	'orm u 10 M 14		
EPG		Two Rea	is one actual	y connected?	When	7			
If well produces oil or liquids, give location of tanks.	Uait	30N 13W	<u> </u>						
If this production is commingled with that	from any other lease o	r pool, give comming	ding order sum	ber:					
IV. COMPLETION DATA	Où We	III Gas Well	New Well	Workover	Doopee	Plug Back	Same Res'v	Dill Basiv	
Designate Type of Completion	- (X)	<u> </u>	Total Depth	<u> </u>	<u> </u>	P.B.T D.	1		
Date Spudded	Date Compt. Ready	PO LUNET				\			
Elevations (DF, RKB, RT, GR, etc.)	Formation	occustion Top Olivins Pay		Tubing De		P.G.	···		
Perforações	<u> </u>					Dopth Can	ag Shoe		
			CEMENT	ING RECOR	RD	<u> </u>			
	TUBING, CASING AND CASING & TUBING SIZE		CENTERIA	DEPTH SET			SACKS CEMENT		
HOLE SIZE									
									
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE		a de la constitución de	Boliable for	-	form/set 24.4	MED CO	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Tolkout	Hotsed (Flow,	rate safe			#	
·	<u> </u>		Caring Pro	TO 10 2	· ·	Choke St	400	^	
Length of Test	Tubing Pressure	Inping Lierana		SEP 3 0 1932		Ger MCF			
Actual Prod. During Test	Oil - Bbls.		W-44 - 80	DN. I	NC.			· .	
				Ciev. 3			·		
GAS WELL Actual Prod. Test - MCF/D	Leagth of Test		Bhia Con	den mate/MIMCF		Gravity	Condensate		
	Tutton Mathed (miss hark at) Tubing Pressure (Shit-in)		Casing Pr	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pilot, back pr.)	I de company de la company de	(
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of	guistions of the Oil Co and that the information	onservation n given above		OIL CC	_	VATION SEP	N DIVIS 3 0 1992	ION	
	1	Ú)		me ubbio	ママ	بري.	Cham		
	LATH	<u> </u>	- B	/				ICT #3	
Steve Schal	<u>k</u>	Agent	- _		SUP	EHVISO	R DISTR	ICT #3	
Printed Name		Title		tle					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Due

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.