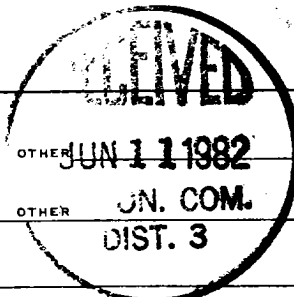


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM03567	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	
OTHER <input type="checkbox"/>	



7. Unit Agreement Name
8. Farm or Lease Name
Gage
9. Well No.
3M
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator	
Mesa Petroleum Co.	
3. Address of Operator	
1660 Lincoln St., Ste 2800, Denver, CO 80264-2899	
4. Location of Well	

UNIT LETTER	C	LOCATED	870	FEET FROM THE	North	LINE AND	1770	FEET FROM
THE	West	LINE OF SEC.	20	TWP.	30N	RGE.	10W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-22-81	1-08-82	5-24-82	6338' KB	6325' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7490'	7402'	2	→	0-7490
				Cable Tools
				N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Basin Dakota 7334' - 7355'; 7248' - 7261'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CDNL, FDC, DI-SFL, GR, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#/ft.	264'	15"	250 sxs Class "B"	None
7"	23#/ft.	3302'	8-3/4"	250 sxs 65/35 poz mix	None
				200 sxs Class "B"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2992'	7413'	385 sxs Ecolite		2-1/16"	7223'	7121'
			185 sxs Class "B"				

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7334' - 7355' - 1 JSPF .32" dia.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7248' - 7261' - 2 JSPF .32" dia.		7334' - 7355'	53,500 gals gel, 910 gals diesel,
			34T CO2, 56,800# 20-40 & 72,700#
			10-20 sd
		7248' - 7261'	750# rock salt w/750 gals gel H2O

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/14/82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/1/82	3	.750	→	-0-	182	-0-	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1875 psi	N/A	→	-0-	1456	-0-	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	Charles James

35. List of Attachments
Deviation Record, C-104, C-107

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1482	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1620	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2850	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4510	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	4703	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5185	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	5567	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	7245	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	7332	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation