

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Thurland	
9. Well No. 1	
10. Field and Pool, or Wildcat Meadows Gallup	
12. County San Juan	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
Roy L. Owen dba The Owen Drilling Fund

2. Address of Operator
c/o Simmons Engineering P.O. Box 48, Farmington, N.M. 87401

3. Location of Well
UNIT LETTER C 700 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 30N RANGE 15W NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
5196 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-82 to 1-14-82 Drilled 7 7/8" hole to 4335' RT. (drilled with mud)
Ran IES, CNL, FDC logs.

1-15-82 Ran 104 joints 4 1/2", 10.50#, J55, ST&C, R3 casing.
set @ 4335'.

Cemented in two stages: 1st stage; 100 sks. Halliburton light w/ 2% CaCl₂, 6 1/4# Gilsonite. tailed w/ 200 sks 50/50 Poz, 2% Gel, 6 1/4# Gilsonite, 6# Salt. Plug Down @ 10:30 PM 1-14-82. 2nd Stage: D.V. Tool @ 2880' 350 sks. Halliburton Light w/ 2% CaCl₂, 6 1/4# Gilsonite, Tailed w/ 100 sks. Cl. "B" neat. Plug down 3:15 AM 1-15-82.
Ran Temperature survey and found top cement @ 1650'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank T. Chavez</u>	TITLE <u>Agent</u>	DATE <u>1-11-82</u>
Original Signed by FRANK T. CHAVEZ		SUPERVISOR DISTRICT <u>3</u>
APPROVED BY _____	TITLE _____	DATE <u>FEB 1 1982</u>