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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator ROY L. OWEN dba THE OWEN DRILLING FUND		8. Farm or Lease Name THURLAND
3. Address of Operator % W.M. GALLAWAY, 3005 NORTHRIDGE, SUITE I, FARMINGTON, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>700</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>30N</u> RANGE <u>15W</u> NMPM.		10. Field and Pool, or Wildcat MEADOWS GALLUP
15. Elevation (Show whether DF, RT, GR, etc.) 5196 RT 5183 GR		12. County SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. SET PACKER @ 1792' PUMPED DOWN 2-3/8" TUBING ESTABLISHED RATE AT 3 bbls. MIN. T.O.O.H. WITH PACKER. T.I.H. WITH CEMENT RETAINER SET AT 1792'. ESTABLISHED RATE AT 2 BBLs PER MINUTE, PUMP 119 SKS OF 15 # CEMENT, DISPLACE WITH 7 BBLs OF FLUID, STING OUT OF RETAINER, T.O.O.H.
2. PERFORATE 4-1/2" CASING AT 1400', SPOT 40 SKS OF 15# CEMENT DOWN 2-3/8" TBG INSIDE AND OUTSIDE OF 4-1/2" CASING FROM 1475' TO 1325'
3. PERFORATE 4-1/2" CASING 50' BELOW SURFACE AT 264', BREAK CIRCULATION AND CIRCULATE WITH 60 SKS OF 15# CEMENT, CEMENT RETURNS TO SURFACE.
4. CLEAN AND LEVEL LOCATION AND ERECT A DRY HOLE MARKER.

RECEIVED
JUN 29 1992
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. M. Gallaway TITLE Agent DATE June 26, 1992

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 29 1992

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: