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ENERGY AND MIL	IGY AND MILLERALS DEPARTMENT OIL CONSERVATION DIVISION								Form C-101 Revised 10-1-78		
	DISTRIBUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501								SA, Indicute Type of Leme		
SANTAFE			JA.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			6	BIAIG			
V.S.G.S.					30 045	<i>-</i> 253	53	S. State Oil	6 Grs Loans tio.		
LAND OFFI						-		111111			
OPERATOR	APPLICATIO	N FOR PEI	OT TIMS	DRILL, DEEPEN	, OR PLUG B.	ACK		VIIIII			
1a. Type of Wark	11 270							7. Unit Agre	enent Name		
	DRILL X			DEEPEN 🗌		PLUG B	ACK [8. Fram or 1.	eane hame		
b. Type of Well	** X	07116	_		SINGLE X	MULT	IPLE	Sly Sl	av		
2. Hanie of Opera	tor							9. Well No.			
	Dugan Pro	duction	Corp.					10. Field an	d Fool, or Wildcut		
3. Address of Op-	P O Roy 2	208. Farm	inaton.	NM 87401				Basin			
4. Location of Vie	II O DOX I	. N	1119 00119	ATED 790	FEET FROM THE _	South	LINC	MILLI			
						7.1		//////			
1700	MUST 1914	west	17777	13	30N		5W , wp. v	12. County			
								San Jua	u ////////////////////////////////////		
AHHH	<i>}}}}}</i>	<i>+++++</i>	<i>}}};</i>								
					13. Fromsed De	epth 1	GA. Formatio	<u>"</u>	20, Hotaly or C.T.		
					5700		Dakota		Rotary		
21. Lievutions ()	how whether DF	KI, etc.)		& Status Plug, Bond	21B. Drilling Co	ontractor	Drilli		Date Work will start April 1, 1982		
	5320' GL		Stat	tewide	Four (DI 11111	19			
23.			P	ROPOSED CASING A	ND CEMENT PRO	OGRAM					
SIZE OF	HOLE	SIZE OF	CASING	WEIGHT PER FO		DEPTH		F CEMENT	EST. TOP		
12½"		8-5	/8"	24#	2001		135 s	x cu.ft.	surface surface		
7-7/8"	•	4121		11.6 & 10.5#	5700'		1300	cu. i c.	3011000		
		ļ		1	l		l		!		
	Plan to	drill wit	h spud	mud to 200'	and set sur	face ca	sing.	Then will Formation	 -		
		7 7/011 62	\lambda + \lambda \cdot	T.D., about 5: gs, and, if the	/HD: TA LE	St. the	Dakuta	i O i ma ci O i	1.		
	Will run	selective	obl to	forate, frac,	clean out	after f	rac, an	d'complet	te		
	well wit	h 1½" tul	ing.								
							POFI	Iri			
	Gas not	dedicated	1.				211.51	VED/			
			 .				Urnr				
				TAPPINENT ALL	,*	- (MAR 2	4 1982			
				POR SE MILL		\	OIL CON	COM	!		
				DRILLEY (All Vie	,	DIS	L 3			
			E)	erines DCPt:	34/1100	人	\				
		000155 55	1684W: 15	PROPOSAL IS TO DEEPE	M OR PLUE BACK, E	IVE DATA OF	, PRESENT P	000CT14E E 0H	E AND PROPOSED HEW PROD		
THE TOLE, GIVE B	LOWOUT PREVENT	ER PADGAAM,	11/	1							
I hereby certify th	ארשלי יי	T'''M	$c/\sqrt{w_{i}}$	prote to the best of m				າ	-22-82		
Signed		Jarry McH	ugh	_ Title Well	Site Coord	inator		Date3	-22-02		
Section of the Assessed Print	Min stace for	Siare/Que)			RVISOD DISTRICT #	3			E Mills And		
	2,7	Cha -		SUPE	MATSON FORGONS AS			MAF	2.4.1982		
APPROVED BY	Juc 1.	- '7		_ TITLE				~ ~ 1 ~ ~ ~ ~			
CONDITIONS OF	APPROVAL, II	PANYI									

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Une BOP

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Dugan Production Corporation Sty Stav Dust Letter N Section South Sout			All distances must t	e from	the outer boundaries o	the Section.			
Dugan Production Corporation Double Letter Section Township	Sperator		•		150				
Son North 15 West Son Juan			T	l	T				
The free from the South the end 1700 test from the West Interior Community of the Community			·			•	Juan		
Fee Lease 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc? WY res No If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic Netton forced pooling, or otherwise	Actual Footage Location o				1700		14/		line
Sasin Dakota Sasi						et from the	wes		
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? XX Yes		eage dedica		well	by colored pencil	or hachure	marks on th	e pla	t below.
Mark 2 1982 No If answer is "yes," type of consolidation Communitization	2. If more than or interest and roy	ne lease is ralty).	dedicated to the w	rell, o	utline each and id	entify the o	ownership tl	hereol	(both as to working
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Fee Lease 100% Mtn. Fuel Fee Lease 100% Mtn. Fuel Fee Lease 100% Dugan Production Corr. Sec. 13 Sec. 13 Fee Lease 100% Mtn. Fuel	this form if nece	essary.)	ad to the well until	all int	erests have been	consolidat	ed (by com	munit	ization, unitization,
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790' Edgn L. Risonhoover Certificate No. 5979	Fee Lease 100% Dugar	Producti Fee Lea	Sec. 13		TO COURSE		best of manager of manager of the survey best of manager of the survey best of the survey	rein is y know y know Y Month of the survey	true and complete to the ledge and belief. Hugh te Coordinator roduction Corp. RISENTAL House II location ME of ported from field survey mond by me or 1700, and shat the same use to the best of my selief. 1982 stonal Engineer you