

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. M.S.	
LAND OFFICE	
OPERATOR	

5b. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Sly Slav

9. Well No.
2

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

1. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P O Box 208, Farmington, NM 87401

4. Location of Well

UNIT LETTER N LOCATED 790 FEET FROM THE South LINE AND 1700 FEET FROMTHE West LINE OF SEC. 13 TWP. 30N REC. 15W NMPLM

15. Date Spudded 4-8-82 16. Date T.D. Reached 4-14-82 17. Date Compl. (Ready to Prod.) 5-27-82 18. Elevations (D.F., RKB, RT, GR, etc.) 5320' GL 19. Elev. Casinghead

20. Total Depth 5570' 21. Plug Back T.D. 5468' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5382-5396, Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

IES, CDL, GR-CCL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-7/8" 5/8	53.5	185' RKB	12 1/4"	135 cu.ft. to surface	---
4-1/2"	10.5	5565' RKB	7-7/8"	1753 cu.ft. in 2 stages	---

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	5315' RKB	5315' RKB

31. Perforation Record (Interval, size and number)

5382-5396, 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5382-96	250 gal 15% HCL, no frac

33. PRODUCTION

34. First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
SI

Date of Test 6-4-82	Hours Tested 3	Choke Size 1/2" pos.	Prod'n. For Test Period 1t. spray not measured	Oil - Bbl. 166	Gas - MCF 166	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 20	Casing Pressure NA-packer	Calculated 24-Hour Rate	Oil - Bbl. 166	Gas - MCF 166	Water - Bbl.	Oil Gravity - API (Corr.)	

35. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented during test

Test Witnessed By
Anderson

36. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

Thomas A. Dugan TITLE Petroleum Engineer

DATE 6-9-82