

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

DUGAN PRODUCTION CORP.

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

UNIT LETTER 0 LOCATED 790 FEET FROM THE South LINE AND 1600 FEET FROM

THE East LINE OF SEC. 13 TWP. 30N REC. 15W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Sly Slav

9. Well No.

1

10. Field and Pool, or Wildcat

Basin Dakota

11. County
San Juan

15. Date Spudded 3-31-82 16. Date T.D. Reached 4-7-82 17. Date Compl. (Ready to Prod.) 5-27-82 18. Elevations (DF, RAB, RT, GR, etc.) 5366' GL 19. Elev. Casinghead 5366' GL

20. Total Depth 5263 5650' RKB 21. Plug Back T.D. 5586' GL 22. If Multiple Compl., How Many single 23. Intervals Drilled By TD 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5442 - 5558' Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

IES, CDL, GR-CCL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	53.5	184' RKB	12 1/4"	136 cu.ft.	---
4-1/2"	11.6 & 10.5	5663' RKB	7-7/8"	398 cu.ft. 1st stage	---
				1331 cu.ft. 2nd stage	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	5496' RKB	---

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5486-93, 7 holes & 5548-58, 10 holes
5442-48, 6 holes & 5452-60, 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5442-5558'	500 gal 15% HCL; 75,000# 20-40 sand; 7,000# 10-20 sand; 73,500 gal 30# cross-link gel; 40 bbl condensate + additives

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) SI
Date of Test 6-4-82	Hours Tested 3	Choke Size 9/16"
Flow Tubing Press. 223 psi	Casing Pressure 797 psi	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
		1959 AOF

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented during test

**Moderate spray of condensate & water - not measured

Test Witnessed By

Anderson

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Thomas A. Dugan

Petroleum Engineer

6-9-82