5 NMOCD 2 W	Mexpro 1 NWPL 1 EPNG 1	Giant File	
DISTRIBUTION SANTA FE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
PRORATION OFFICE Operator			
DUGAN PRODUCTION CO Address P O Box 208 Farmington, NM 87		Other (Please explain)	
Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	XX	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND L Lease Name Sly Slav Location	1 Basin Dakota	State, Federal (Part Fee Lease No. pr FeePart Fed30-010875)
3.2	90 Feet From The South Line	15W , NMPM, San	Juan County
Name of Authorized Transporter of Oil Giant Refining, Ir Name of Authorized Transporter of Cas El Paso Natural Ga	IC No change	Address (Give address to which approve P O Box 990, Farmington Is gas actually connected? When	ed copy of this form is to be sent), NM 87499
If well produces oil or liquids, give location of tanks.	0 13 30N 15W h that from any other lease or pool,	No !	· · · · · · · · · · · · · · · · · · ·
IV. COMPLETION DATA	Oil Well Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
Date First New Oil Hun 10 Tulks Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN		APPROVED	FEB 1 4 1983
I hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the information given see best of my knowledge and belief.	Original Signed by FRANK	SUPERVISOR DISTRICT # 3

Jim L. Jacobs (Signature)

(Date)

Geologist

2-14-83

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition