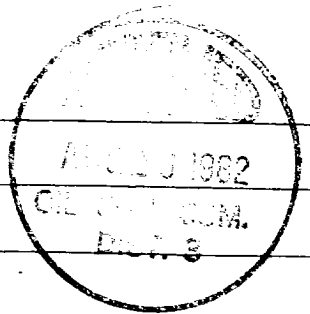


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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65



I. Operator  
Blackwood & Nichols Co., Ltd.  
Address  
P. O. Box 1237, Durango, Colorado 81301  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Northeast Blanco Unit Well No. 70A Pool Name, including Formation Blanco Mesaverde Kind of Lease ~~State~~ Federal ~~XXXX~~ Lease No. SF 079003  
Location  
Unit Letter 0 : 990 Feet From The South Line and 1650 Feet From The East  
Line of Section 27 Township 31N Range 7W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Giant Industries Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 9156, Phoenix, Arizona 85068  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 90, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
NO

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
X X  
Date Spudded 4-30-82 Date Compl. Ready to Prod. 8-5-82 Total Depth 5995' P.B.T.D. 5850'  
Elevations (DF, RKB, RT, GR, etc.) 6359' KB Name of Producing Formation Mesaverde Top Oil/Gas Pay 5330' Tubing Depth 5706'  
Perforations 5330' - 5456' (44 holes) 5540' - 5694' (84 holes) Depth Casing Shoe 5990'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 9 5/8" 220' 200 sx (236 cu. ft.)  
8 3/4" 7" 3551' 650 sx (880 cu. ft.)  
6 1/4" 4 1/2" 3365'-5990' liner 300 sx (545 cu. ft.)  
2 3/8" 5706

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Q = 3423 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) back pr. Tubing Pressure (Shut-in) 760 PSI Casing Pressure (Shut-in) 1020 PSI Choke Size 3/4"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
DeLasso Loos  
District Manager  
8-17-82  
(Date)

OIL CONSERVATION COMMISSION  
8-26-82 AUG 26 1982  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. HAYEZ  
TITLE SUPERVISOR DISTRICT #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.