

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/SL - 1650' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NEBU Agreement #1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
20A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
0-28-31N-7W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6379' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

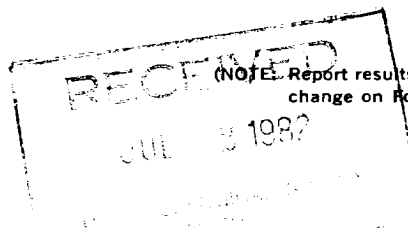
PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Casing & Cement Record



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-21-82 Spudded 12 1/4" hole at 11:15 P.M. 6-21-82. Ran 5 Jts. 9 5/8" 32.30# H-40 csg. 218', landed at 230' KB. Cemented with 200 sacks (236 cu. ft.) Class B cement with 2% CaCl₂ and 1/4# flocele/sack. Cement circulated. Nipped up; tested 9 5/8" casing to 800 PSI for 30 minutes, held ok.
- 6-25-82 Ran 93 jts. 7" 23.00# K-55 csg. 3568', landed at 3580' KB. Cemented with 500 sacks (700 cu. ft.) 50-50 Pozmix with 4% gel, 12 1/2# Gilsonite/sack, 2% CaCl₂ followed with 150 sacks (180 cu. ft.) Class B cement 2% CaCl₂ preceded with 20 bbls. flocheck. Circulated 12 bbls. cement to surface. Tested 7" csg. to 1000 PSI for 30 minutes. Held ok.
- 6-28-82 Ran 60 jts. 4 1/2" 10.5# K-55 casing 2579', landed at 5984'. Top of liner 3396'. Cemented with 300 sacks (420 cu. ft.) 50-50 Pozmix with 2% gel, 1/4# glocele, 5# Gilsonite per sack and .6% FLA. Reversed out 20 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED DeLasso Loos TITLE District Manager DATE July 1, 1982

(This space for Federal or State office use)



APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUL 6 1982

*See Instructions on Reverse Side

NMOCC

BY Smr