

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 430' F/SL - 1990' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) cement & casing record	<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE  
SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
72A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
0-29-31-7W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6464' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-1-82 Spudded 12 1/4" hole at 11:30 a.m. 6-1-82. Ran 5 jts. 9 5/8" 32.30# H-40 casing 201', landed at 214'. Cemented with 200 sacks Class B cement with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held ok.

6-5-82 Ran 99 jts. 7" 23.00# K-55 csg. 3672', landed at 3684'. Cemented with 500 sacks 50-50 Pozmix with 4% gel, 6 1/4# Gilsonite/sack, 2% CaCl<sub>2</sub>, followed with 150 sacks Class B cement with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Ran 10 bbls. flo check ahead of cement. Recovered 10 bbls. cement. Tested 7" casing to 1000 PSI for 30 minutes, held ok.

6-9-82 Ran 59 jts. 4 1/2" 10.50# K-55 Csg. 2549', landed at 6060'. Top of liner at 3498'. Cemented with 300 sacks 50-50 Pozmix cement with 2% gel, 1/4# flocele/sack, 5# Gilsonite/sack, .6% FLA proceeded with 20 bbls. flo check. Reversed out 25 bbls. cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

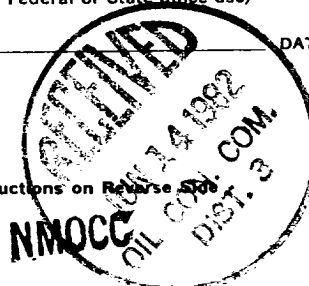
SIGNED DeLasso Loos TITLE District Manager DATE June 10, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side



BY Snn

col 2

7 - 23H 50H. 8 3/4 -

multi # 2

22. 22H. 8H