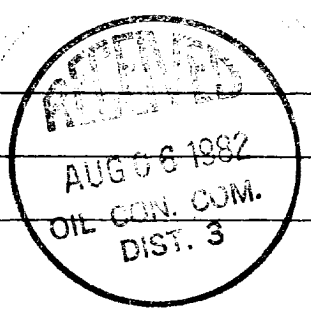


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



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U.S.D.R.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Blackwood & Nichols Co., Ltd.
Address
P. O. Box 1237, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate
Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Northeast Blanco Unit Well No.: 77 Pool Name: Blanco Mesaverde Kind of Lease: ~~XXXX~~ Federal ~~XXXX~~ Lease No.: NM 03356
Location
Unit Letter: M ; 1070 Feet From The South Line and 990 Feet From The West
Line of Section: 15 Township: 31N Range: 7W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
Giant Industries Address: P. O. Box 9156, Phoenix, Arizona 85068
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Northwest Pipeline Corporation Address: P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit: Sec.: Twp.: Rge.: Is gas actually connected? When: No ---

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded: 5-23-82 Date Compl. Ready to Prod.: 7-24-82 Total Depth: 6065' KB P.B.T.D.: 5950' KB
Elevations (DA, RT, CR, etc.): 6536' KB Name of Producing Formation: Mesaverde Top Oil/Gas Pay: 5440' Tubing Depth: 5828' KB
Perforations: 5440'-5618' (48 holes) 5698'-5810' (84 holes) Depth Casing Shoe: 6062' KB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 238' 200 sx. (236 cu. ft.)
8 3/4" 7" 3661' 650 sx. (880 cu. ft.)
6 1/4" 4 1/2" 3460' - 6062' liner 300 sx. (400 cu. ft.)
2 3/8" 5828'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: Q = 2620 Length of Test: 3 hrs. Bbls. Condensate/MMCF: --- Gravity of Condensate: ---
Testing Method (pitot, back pr.): back pr. Tubing Pressure (shut-in): 650 PSI Casing Pressure (shut-in): 1110 PSI Choke Size: 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
DeLasso Loos (Signature) District Manager (Title)
August 4, 1982 (Date)
OIL CONSERVATION DIVISION
9-2-82 SEP 02 1982
APPROVED _____, 19_____
BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.