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TRANSPORTER OIL	
GAS	
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator

C & E Operators, Inc.

Address

Two Energy Square - Suite 1100 - 4849 Greenville Ave. - Dallas, Texas   75206

Reason(s) for filing (Check proper box)

				Other (Please explain)
New Well	[X]	Change In Transporter of:		
Recompletion	[ ]	Oil [ ] Dry Gas [ ]		
Change In Ownership	[ ]	Casinghead Gas [ ] Condensate [ ]		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease		Lease No.
Fee	**7A**	**Aztec PC**	State, Federal or Fee **Fee**		

Location

Unit Letter __**E**__ ; __**1770**__ Feet From The __**North**__ Line and __**1180**__ Feet From The __**West**__

Line of Section __**7**__ Township __**30N**__ Range __**11W**__ , NMPM, __**San Juan**__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	**Box 990 - Farmington, N.M. 87401**

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? **No**	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/25/82	**8/4/82**	**4877**	**4713**

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5702	**Aztec PC**	**2100**	**2118**

Perforations	Depth Casing Shoe
2100 - 2144	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/8" Conductor	**32'**	**Drove-Not Cemented**
12-1/4"	**9-5/8"**	**271'**	**140 sacks**
8-3/4"	**7"**	**4875'**	**1st stage-300 sacks**
	1 1/4	2118	**2nd stage-725 sacks**

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) **310**	Casing Pressure (Shut-in) **310**	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. R. Cunningham / mt.
(Signature)

Agent
(Title)

9/8/82
(Date)

OIL CONSERVATION COMMISSION

SEP 08 1982

APPROVED _____, 19____

BY   Original Signed by FRANK T. CHAVEZ

TITLE ___ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SEP - 8 1982
OIL CON. COM.
DIST. 3