

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-077482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tommy Bolack

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-30-N, R-12-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1720'S, 1480'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5826'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plug GI, recomplete in MV

(Note: Report results of multiple completion on Well Completion or Recuplication Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-24-87 MOL & RU. NU BOP. Killed Gallup. TOOH w/1 1/2" tbg.
08-25-87 Killed Dakota w/KCl wtr. TIH w/1 1/2" tbg. Circ. hole clean to 6102'. TOOH w/tbg. Unable to release pkr.
08-26-87 TOOH w/pkr. TIH w/ 2 3/8" tbg and scraper to 6150'. TOOH w/tbg and scraper.
08-27-87 Set BP @ 6125'. TIH w/cmt. ret. on tbg @ 5989'. Press.test tbg & csg 1000#, ok. Squeezed 100 sx. Class "B" w/2% calcium chloride (118 cu.ft.). Stung out of retainer. Reversed 1 bbl.cmt to surface. TOOH w/tbg. and scraper.
08-28-87 Mill on cmt. ret. Circulate hole. Press.test 800#, ok. Roll hole & load w/KCl wtr. TOOH. Set BP @ 5000'. Press. test 3500#, ok.
08-29-87 RU and logged. Perf'd 4586', 4590', 4594', 4598', 4604', 4608', 4612', 4616', 4625', 4628', 4634', 4638', 4642', 4646', 4686', 4703', 4729', 4740', 4753', 4758', 4772', 4806', 4812', 4842' w/24 spz. Frac'd w/94,000# 20/40 sand and 126,000 gal. treated wtr. Flushed w/4500 gal. wtr.
08-30-87 TIH w/mill & drill collars. Blew down w/gas to 4806'. TOOH.
08-31-87 TIH w/mill, blowing down. Cleaned out to top of BP. Drill BP @ 5000'. Blew down. Pull tbg. to 1000' above top perf.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Drilling Clerk

TITLE

(cont'd on back)

10-01-87

RECEIVED
OCT 13 1987
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

09-01-87 GIH to 6080'. Drl on BP @ 6105'. Pull above perfs. GIH blowing down w/gas. Drill BP. TOOH.

09-02-87 TIH, blow around. Drill BP @ 6125'. GIH blowing down. Tag plug @ 6803'. Drill on BP, clean out to bottom. TOOH. LD 2 3/8" tbg. Set wireline packer @ 6103'.

09-03-87 TIH w/201 jts. 1 1/2", 2.9#, J-55 EUE 10rd tbg, 6847' set @ 6859'. Seating nipple @ 6823', set seal assy in pkr @ 6103'. TIH w/141 jts. 1 1/2", 2.75#, J-55 10rd IJ tbg. (4779') set @ 4791'. Seating nipple @ 4764'. ND BOP. NU WH.

09-04-87 Unable to pump check off tbg. ND WH. NU BOP.

09-05-87 TOOH w/1 1/2" IJ tbg. TOOH w/1 1/2" EUE tbg. TIH to 6750' w/1 1/2" EUE tbg.

09-06-87 Ran 198 jts. 1 1/2", 2.9#, J-55 10rd EUE tbg (6761') set @ 6773'. Seating nipple set @ 6740'. Seal assy. set in pkr @ 6103'. Ran 141 jts. 1 1/2", 2.7#, J-55 10rd IJ tbg (4779') set @ 4791'. NU WH. Released rig.