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DISTRICT II P.O. Drawer DD, Anesia, NM 88210

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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III    |                |       |
|-----------------|----------------|-------|
| 1000 Rio Brizos | Rd., Aziec, NM | 87410 |

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |  | TOIL AND NATURAL GA   | THE A |  |
|---|--|---|---|--|
| Amax Oil & Ga   | is Inc.  |   | Well API No.<br>300452539000S1  |  |
| Address P.O. Box 4280   | 06, Houston, TX 770  | 042   |   |  |
| Reason(s) for Filing (Check proper bo   |  | Other (Please explain   |   |  |
| New Well  | Change in Transporter of   | of:   | <b>"</b>  |  |
| Recompletion  | Oil Uny Gan  |   |   |  |
| Cahanga of unantas sina sama  | Casinghead Gas Condensate  | <u> </u>  |   |  |
| and address of previous operator <u>La</u>  | <u>dd Petroleum Corp.</u>  | <u>, 370 17th St.,Ste</u>   | . 1700,Denver,CO 80202-56   |  |
| I. DESCRIPTION OF WEL   |  |   |   |  |
| Lease Name<br>Butte   | Well No. Pool Name,  | In: luding Formation  | Kind of Lease Lease No.   |  |
| Location  | IL Dasin   | Dakota  | State Federal or Fee NM09867A   |  |
| Unit LetterM  | . 600 Feet From 1)   | he South Line and 612   | Feet From The West  |  |
| Section 18 Town   | 2011   |   | Line  |  |
| Section 18 Town   | nship 30N Range 1  | 3W , NMPM, San  | Juan County   |  |
| II. DESIGNATION OF TRA  | ANSPORTER OF OIL AND NO  | ATURAL GAS  | •   |  |
| Gary Williams Ene   | rgy Corp.  | 370 17th St S   | h approved copy of this form is to be sent)<br>te.5300, Denver, CO 80202  |  |
| Name of Authorized Transporter of Cas   |  | Andress (Cive address to which  | h approved copy of this form is to be sent)   |  |
| El Paso Natural Go<br>( well produces oil or liquids,   |  | P.0. Box 1492,  | <u>El Paso, TX 79978</u>  |  |
| ve location of tanks.   |  | Rge. Is gas actually connected? 3 W Yes   | When 7 February, 1983   |  |
| this production is conuningled with th  | nat from any other lease or pool, give com   | uningling order number:   | Tebruary, 1965  |  |
| V. COMPLETION DATA  |  |   |   |  |
| Designate Type of Completio   | Oil Well Gas W   | ell New Well Workover   | Deepen Plug Back Same Res'v Diff Res'v  |  |
| ale Syxidded  | Date Compl. Ready to Prod.   | Total Depth   |   |  |
|   |  |   | P.B.T.D.  |  |
| evations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth  |  |
| efforations   |  |   | Depth Casing Shoe   |  |
|   | 7  |   | Defail Casing Slide   |  |
| 11015 0175  | TUBING, CASING A   | ND CEMENTING RECORD   |   |  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT  |  |
|   |  |   |   |  |
|   |  |   |   |  |
| TEST DATA AND REQUI   | EST FOR ALLOWANDER   |   |   |  |
|   |  | •   |   |  |
| L WELL (Test must be after  | recovery of total volume of load oil and   | must be equal to an area of the all and   |   |  |
| IL WELL (Test must be after<br>ite First New Oil Run To Tank  | Date of Test   | must be equal to or exceed top allowal Producing Method (Flow, pump,  | ble for this depth or be for full 24 hours.) Ras lyl, etc.)   |  |
|   | Date of Text   | Producing Method (Flow, pump,   | ble for this depth or be for full 24 hours.) gas lyt. etc.)   |  |
|   | Date of Test  Tubing Pressure  | Producing Method (Flow, pump,  Casing Pressure  | ble for this depth or be for full 24 hours.) gas lyl, etc.) Chare Size  |  |
| ngth of Test  | Date of Text   | Producing Method (Flow, pump,   | Characte  |  |
| ngth of Test  | Tubing Pressure  | Casing Pressure   | Character Garden Character Garden Character Garden Character Garden Character Garden Character Care AUG1 2 1991   |  |
| ngth of Test tual Prod. During Test AS WELL   | Tubing Pressure Oil - Bbls.  | Casing Pressure  Water - Bbls.  | Character G 2 1991  Character AUG1 2 1991   |  |
| ngth of Test tual Prod. During Test AS WELL   | Tubing Pressure  | Casing Pressure   | Charties AUG1 2 1991  |  |
| ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D   | Tubing Pressure Oil - Bbls.  | Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF                            | Characteristics  Gat McF  AUG1 2 1991  OIL CON. DIV.  Gravity of Condendist. 3  |  |
| ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D   | Tubing Pressure  Oil - Bbls.  Length of Test   | Casing Pressure  Water - Bbls.  | Character G 2 1991  Character AUG1 2 1991   |  |
| night of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  ting Method (pitot, back pr.)  | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE  | Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) | Chake Stize  Gat McF  AUG 1 2 1991  OIL CON. DIV.  Gravity of Condend ST. 3  Choke Size   |  |
| night of Test  AS WELL  Tual Prod. Test - MCF/D  ting Method (pitot, back pr.)  COPERATOR CERTIFIC  I hereby certify that the rules and regu  | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE plations of the Oil Conservation   | Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) | Chake Stize  Gat McF  AUG 1 2 1991  OIL CON. DIV.  Gravity of Condend ST. 3  Choke Size   |  |
| nigh of Test  AS WELL  tual Prod. Test - MCF/D  ting Method (pitot, back pr.)  COPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and   | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE diations of the Oil Conservation of that the information given above                                     | Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE                     | Character AUG1 2 1991  CIL CON. DIV.  Gravity of Condensate. 3  Choke Size  ERVATION DIVISION   |  |
| nigh of Test  AS WELL  tual Prod. Test - MCF/D  ting Method (pitot, back pr.)  COPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and   | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE diations of the Oil Conservation of that the information given above                                     | Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) | Chake Size  Gat Mc F  AUG 1 2 1991  CIL CON. DIV.  Gravity of Condense Size  Choke Size   |  |
| AS WELL  Tual Prod. During Test  AS WELL  Tual Prod. Test - MCF/D  Ting Method (pitot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of pry  AMALY  Signature       | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE plations of the Oil Conservation If that the information given above knowledge and belief.               | Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  Date Approved                                      | Character AUG1 2 1991  OIL CON. DIV.  Gravity of Condensata. 3  Choke Size  ERVATION DIVISION  AUG 1 2 1991   |  |
| AS WELL  Stual Prod. During Test  AS WELL  Stual Prod. Test - MCF/D  AS Method (pitot, back pr.)  COPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of pry  Signature  Sherry Vasek | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE diations of the Oil Conservation is that the information given above knowledge and belief.  Prod. Analys | Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  Date Approved      | Character AUG1 2 1991  OIL CON. DIV.  Gravity of Condend T. 3  Choke Size  ERVATION DIVISION  AUG 1 2 1991  3  AUG 1 2 1991   |  |
| angth of Test  AS WELL  Tual Prod. Test - MCF/D  ting Method (pitot, back pr.)  COPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of pry  Signature                                 | Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE plations of the Oil Conservation If that the information given above knowledge and belief.               | Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  Date Approved      | Character AUG1 2 1991  OIL CON. DIV.  Gravity of Condend T. 3  Choke Size  ERVATION DIVISION  AUG 1 2 1991  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

