DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Ì	ANTA FE	-	_	REQUEST F	OR ALLOWABLE		Supersedes O: Effective 1-1-	ld C=104 and C=11(65			
	ILE	-	\dashv	AUTHORIZATION TO TRAN	AND	TIIDAI GAS					
ī	J.S.G.S.	╁─┼		AUTHORIZATION TO TRAN	ISPURT UIL AND NA	TURAL GAS	1				
H	OIL	1-1	\dashv								
-	TRANSPORTER GAS					_	_	•			
ļ	OPERATOR						n pe				
ı. [PRORATION OFFICE										
	Operator										
	Tenneco Oil Compa	any				FER ? -					
	P.O. Box 3249, E	naleu	NOO!	d. CO 80155		\circ	W - 2 3 19	84			
ŀ	Reason(s) for filing (Check)	proper	box)	4, 00 00100	Other (Please e	xplain)	"L CON!				
- 1	New Well			Change in Transporter of:			District	11/			
-	Recompletion			Oil Dry Gas			V. 3				
	Change in Ownership			Casinghead Gas Condens	cate						
	If change of ownership giv	e nem	e								
	and address of previous or	wner _									
	DESCRIPTION OF WEI	I AN	ın ı	FASE							
	Lease Name -	يور تون	<u> </u>	Well No. Pool Name, including Fo		ind of Lease	USA Fee SF	Lease No.			
	Blanco Com /			■1A Blanco Mesave	erde	tate, Federal or	ree Ji	078144			
	Location			Courth	0501		Fast				
	Unit Letter P	_ :	11	20' Feet From The South Line	and 950	Feet From The					
	Line of Section 2		Tow	mship 30N Range 11	LW , NMPM,		San Juan	County			
	Line of Section Z		100	namp Johng							
11.	DESIGNATION OF TRA	ANSP	ort	TER OF OIL AND NATURAL GA	S			1			
	Name of Authorized Transp	orter of	011	or Condensate 📆	Address (Give address to			1			
	Giant Refinery			inghead Gas or Dry Gas X	7227 N. 16th S Address (Give address to	t. Phoeni	X, AZ 85UZU	s to be sent)			
					P.O. Box 990,			1			
	El Paso Natural		Con	npany Unit Sec. Twp. Pge.	ls gas actually connected	? When	11, 1111 07403				
	If well produces oil or liqui give location of tanks.	ids,		P 2 30N 11W	No	į A	SAP				
				th that from any other lease or pool,	give commingling order	number:					
IV.	COMPLETION DATA	urugred	ı Wit				Di Bash Sana B	Resty. Diff. Resty.			
• • •	Designate Type of	Compi	منعما	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	les v. Ditt. Res v.			
		Comp			Total Depth	-	P.B.T.D.				
	Date Spudded			Date Compl. Ready to Prod. 1/3.1/84	7030' KB		6956' KB				
	12/12/83 Elevations (DF, RKB, RT,	CP as			Top Cil/Gas Pay		Tubing Depth				
	FOZE VD			Mesaverde	4685' KB		4712' KB				
	Perforations 4716-4	7391	, 4	766'-4770'-, 4794'-4797',4	685'4701',4745'-	4784'	Depth Casing Shoe				
	4786'-4790,4806			В							
					CEMENTING RECORD		SACKS C	FMENT			
	HOLE SIZE			GASING & TUBING SIZE	3/9332 KB		225 sx, 244				
	12-1/4"			7" 23#	7030 KB		907 sx, 1503				
	8-3/4"			2-3/8" 4.70#	4712 KB						
							·				
v	TEST DATA AND RE	QUES	TF	OR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil ar	id must be equal to	or exceed top allow-			
•	OIL WELL			2010 70" 11111 0.	producing Method (Flow						
	Date First New Oil Run To	o Tank	8	Date of Test	producting internal						
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size				
	Caudiu or rear										
	Actual Prod. During Test			Oil-Bbls.	Water-Bbis.		Gas - MCF				
	GAS WELL			Length of Test	Bbis. Condensate/MMCI	-	Gravity of Condens	ate			
	Actual Prod. Test-MCF/	D		3 hrs.		!					
	45610 Testing Method (pitot, bar	ck pr.)		Tubing Pressure (Shnt-in)	Casing Pressure (Shut-	-in)	Choke Size				
	Back Pressure			905 PSI	903 PSI		3/4"				
VI	. CERTIFICATE OF C	OMPI	IAN	CE	OIL	CONSERVA	tion commiss 0.21984	SION			
•					3-2-84 APPROVED	MAR	02 1984	, 19			
	I hereby certify that the	and	regulations of the Oil Conservation	APPROVED	c:d by FR	ANK T CHAVEZ	_, ,,				
			with and that the information given he best of my knowledge and belief.		By Original Signed by FRANK T. CHAVEZ						
	1			TITLE SUPERVISOR DISTRICT # 3							
	11	,		This form is to be filed in compliance with RULE 1104.							
	1/ 12/1		1/								
	1. Star	151		my/	11		for a mamily f	irilled or deepened			
	Subt WI	15/	W (Si.	nature)	If this is a req	uest for allow	able for a newly o	irilled or deepened on of the deviation			
	-		(Sig	nature)	If this is a req well, this form mus tests taken on the	uest for allow t be accompar well in accord	able for a newly dailed by a tabulation dance with RULE at be filled out co	irilled or deepened on of the deviation 111.			
	Senior Product		(Sie Ana	nature)	If this is a req well, this form mus tests taken on the	uest for allow t be accompar well in accord this form must rompleted we	able for a newly died by a tabulation dence with RULE at be filled out could be seen as the fi	irilled or deepened on of the deviation 111. mpletely for allow-			
	-	ion	(Sie Ana	nasibe) 1357t	If this is a req well, this form mus tests taken on the	uest for allow t be accompar well in accom this form must completed we	able for a newly daied by a tabulation with RULE at be filled out could be sent and all for any till and all for any till and all for any till any	irilled or deepened on of the deviation 111. mpletely for allow- changes of owner,			

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	ILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65								
	J.S.G.S.	AUTHORIZATION TO TR		URAL GAS								
	LAND OFFICE	_										
	TRANSPORTER GAS	-										
	OPERATOR											
1.	PRORATION OFFICE											
	Tenneco Oil Company											
	Address											
	P.O. Box 3249, Englewood			IN A BEINE TO								
	Reason(s) for filing (Check proper box		Other (Please explain)									
	Recompletion	Change in Transporter of: Oil Dry G	a. [FEB 2 3 1984								
	Change in Ownership	Casinghead Gas Conde	<u> </u>									
	If change of ownership give name			V.								
	and address of previous owner			UIST. 3								
II.	DESCRIPTION OF WELL AND	DESCRIPTION OF WELL AND LEASE										
	Lease Name	Well No. Pool Name, including F		d of Lease USA Lease No.								
	Blanco Com /	₩1A Basin Dakot	ā Sta	te, Federal or Fee SF 078144								
		1120 Feet From The South	ne and 950 'F	eet From TheEast								
		reet rom rne										
	Line of Section 2 To	wnship 30N Range	11W , NMPM,	San Juan County								
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45									
	Name of Authorized Transporter of Oi.		Address (Give address to wh	ich approved copy of this form is to be sent)								
	Giant Refinery			. Phoenix, AZ 85020								
	Name of Authorized Transporter of Ca El Paso Natural Gas Co			ich approved copy of this form is to be sent) mington NM 87401								
	If well produces oil or liquids,	Unit Sec. Twr. Pge.	P.O. Box 990, Farmington, NM 87401									
	give location of tanks.	P 2 30N 11W	NO	ASAP								
T3/	If this production is commingled with that from any other lease or pool, give commingling order number:											
	COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Restv. Diff. Restv.								
	Designate Type of Completic	^	X									
	Date Spudded 12/12/83	Date Compl. Ready to Prod. 1/31/84	Total Depth 7030' KB	6956' KB								
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth								
	5875' KB	Dakota	6800' KB	6815' KB								
	Perforations 6910_6920!	68881_60051 60081 601	1' KB	Depth Casing Shoe								
	6800-6806', 6810-6820', 6888'-6905', 6908' 6911' KB TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
	12-1/4"	9-5/8" 36#	3/9 332 KB	225 sx, 244 cf								
	· 8-3/4"	7" 23# 2-3/8" 4.70#	7030 KB 6815 KB	907 sx, 1503 cf								
		2-3/8 4.70#	0013 VD									
V.	TEST DATA AND REQUEST F		fter recovery of total valume of	load oil and must be equal to or exceed top allow-								
i	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pur	an ear lift etc.)								
				,,,,								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size								
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF								
	, , , , , , , , , , , , , , , , , , ,											
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate								
	889	3 hrs										
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size								
	Back Pressure	1095 PSI										
VI.	CERTIFICATE OF COMPLIAN	CE -	OIL CON	SERVATION COMMISSION								
		regulations of the Oil Conservation	APPROVED	APPROVED FEB 23 1984 . 19								
	Commission have been complied values is true and complete to the	with and that the information given best of my knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ									
	/	/	TITLE SUPERVI	SOR DISTRICT # 3								
	1 st MANCH		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-									
	Sw MI=KN	nny										
•	(Sign	ature										
	Senior Production Anal	yst (le)										
	February 20, 1984		able on new and recomp	leted wells. ons I, II, III, and VI for changes of owner,								
•		nte)	well name or number, or transporter, or other such change of condition.									