

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1750' FNL & 1030' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORTS

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(other) Lay lines, perforate

RECEIVED  
APR 12 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-7-83 Moved in rigged up Bayless Rig 4. Installed tubing head. Install BOP. Lay flow line to pit and to frac tank. Picked up 3-7/8" bit, casing scraper, 3-1/8" drill collars, and 1 1/2", 2.9#/ft. J-55 10rd EUE tubing. Tagged cement at 4387 ft. Drilled cement and D.V. tool at 4397'. Pressure tested casing and wellhead to 4500 psi. Held OK for 5 minutes. SDFN.

4-8-83 Tripped remaining tubing in the hole. Tagged cement at 6321 ft. Repair rig remainder of day.

4-9-83 Finish rig repair. Drill 18 ft. of cement. Drill on DFFC. Shut down for weekend.

(continued on reverse)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Operator DATE April 12, 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

ACCEPTED FOR RECORD

APR 14 1983

FARMINGTON DISTRICT

OIL CON. DIV.

DIST 3

\*See Instructions on Reverse Side

NMOC

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(continuation)

4-10-83 Shut down for Sunday.

4-11-83

Finished drilling DFFC. Drilled 32 ft. of cement to PBTD of 6373 ft. Circulated hole clean with 1% KCL water, 1/2 gal/1000 Aquaflo, and 1/2 gal/1000 Claymaster 3. Water contained .1% Ammonium nitrate. Moved tubing to 6359 ft. Pressure tested casing and wellhead to 4500 psi. Held OK for 10 minutes. Spotted 100 gal. of 7½% HCL D.I. acid over bottom perforation interval. Tripped tubing out of hole. Rigged up Basin Perforators. Ran Gamma Ray Collar locator log from PBTD of 6367' (11 ft. of ratihole) to 6000 ft. Perforated lower Dakota interval as follows:

6348-6356 8 ft. - 16 holes (.35" diameter)

SDFN.