

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Carson Gas Com	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		Carson Gas Com	
3. Address of Operator		9. Well No.	
501 Airport Dr., Farmington, NM 87401		1E	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> , <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>1460</u> FEET FROM		Basin Dakota	
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
5445' GL		San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 1-1-83 and drilled to 345'. Set 9-5/8" 40# surface casing at 340' on 1-2-83 and cemented with 472 cu. ft. class B neat cement w/2% CaCl₂. Circulated good cement to surface. Drilled a 7-7/8" hole to a TD of 6254'. Set 4-1/2" production casing at 6254' on 1-13-83 and cemented first stage w/500 cu. ft. class B neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx and 0.8% FLA. Tailed in with 118 cu. ft. class B neat cement. Cemented 2nd stage with 1330 cu. ft. class B neat cement containing 65:35 poz, 6% gel, 2# med tuf plug/sx and 0.8% FLA. Tailed in with 118 cu. ft. class B neat cement. Circulated cement to surface on second stage. Released the rig on 1-13-83. Set DV tool at 4434'.

RECEIVED
MAR 2 1983
OIL CON. DIV.
DIST. 5

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

TITLE Admin. Supvr.

DATE 3-2-83

Original Signed By
B. T. ROBERSON

TITLE DEPUTY OIL & GAS INT. #3

DATE

NOTATIONS OF APPROVAL, IF ANY: